FILE NOTATIONS	1 1
Entered in NID File	Checked by Chief
Entered On S R Sheet	Copy NID to Field Office
Location Map Pinned	Approval Letter
Card Indexed	Disapproval Letter
I W R for State or Fee Land	Disapprova: Cellas
COMPLETION DATA:	
Date Well Completed 7-25-41	Location Inspected
OW TA	Bond released
GW OS PA	State of Fee Land
LOGS Driller's Log 7-28-6	FILED
Electric Logs (No. ) 5	
E E-I	GR. Micro
111	ic Others Clevelet Rand Xxx
Casing Golfer for and	Part + 0
A South Control	sugarding record

### THE PURE OIL COMPANY

GENERAL OFFICES, 200 EAST GOLF ROAD, PALATINE, ILLINOIS

NORTHERN PRODUCING DIVISION

FOUR CORNERS DISTRICT

P. O. Box 265

MOAB, UTAH
April 14, 1961

Mr. Cleon B. Feight, Secretary
Utah Oil and Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Dear Mr. Feight:

Enclosed in triplicate, with plats attached, is Notice of Intention to drill Northwest Lisbon USA-H No. 1, located in the NE SE, Sec. 9, 30S, 24E, San Juan County, Utah.

Yours very truly,

THE PURE OIL COMPANY

John B. Strong

District Chief Clerk

### (SUBMIT IN DUPLICATE)

Capy to At A. F.

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### STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH

Fee and Patented
State
Lease No
Public Domain
Lease No. USA Utah #015445
#U15445
Lease No.

See Plats Attached

Totice of Intention to Drill	Plans or Repair Alter Casing	Subseque Subseque Suppleme	nt Report of Alter ont Report of Redr entary Well Histor	er Shut-off ring Casing rilling or Repairry
(IN	DICATE ABOVE BY CHECK MARK N	ATURE OF REPORT,	NOTICE, OR OTHER DATA)	
Northwest Lisbon USA-H Well No is loc	ated 1618 ft. from			$\left\{ egin{array}{ll} \mathbf{E} \\ \mathbf{W} \end{array}  ight\}  ext{ line of Sec.} \qquad 9$
NE SE Sec. 9	305		2 <u>/₁</u> E	S.L.M.
***** T • 1	0	Tuon		
NW Lisbon (Field)	(Coun	ty or Subdivision)		(State or Territory)
A drilling and plugging bond		LS OF WOR		
A drilling and plugging bond  (State names of and expected deploss, cementing points, and all other proposed Casing Program  35! - 16" OD conducted 1050! - 10-3/4" OD surf	the to objective sands; show the important work, surfactor (Cemented to surface casing case casing case case case case case case case case	LS OF WORLD w sizes, weight ce formation, aperface)	K s, and lengths of prop nd date anticipate spu (ace)	posed casings; indicate muddin
(State names of and expected depjobs, cementing points, and all other Proposed Casing Program  35' - 16" OD conducted  1050' - 10-3/4" OD surf  9200' - 5-1/2" OD processor	DETAIL ths to objective sands; sho her important work, surface or (Cemented to sur face casing (Cemented to surface) duction string (App	S OF WORL w sizes, weight ce formation, a  rface) ted to surf prox. 200 s	K s, and lengths of prop nd date anticipate spu (ace)	posed casings; indicate muddir
(State names of and expected dep jobs, cementing points, and all other proposed Casing Program 35' - 16" OD conducted 1050' - 10-3/4" OD surf 9200' - 5-1/2" OD production of the proposed case of the	ths to objective sands; show the important work, surface or (Cemented to surface casing (Cemented to strain (Application string (Application string)	S OF WORL w sizes, weight ce formation, a  rface) ted to surf prox. 200 s	K s, and lengths of prop nd date anticipate spu (ace)	posed casings; indicate muddir
(State names of and expected depjobs, cementing points, and all other Proposed Casing Program  35' - 16" OD conducted  1050' - 10-3/4" OD surf  9200' - 5-1/2" OD processor	ths to objective sands; show the important work, surface or (Cemented to surface casing (Cemented to strain (Application string (Application string)	S OF WORL w sizes, weight ce formation, a  rface) ted to surf prox. 200 s	K s, and lengths of prop nd date anticipate spu (ace)	posed casings; indicate muddi
(State names of and expected depjobs, cementing points, and all other Proposed Casing Program 35! - 16" OD conducted 1050! - 10-3/4" OD surf 9200! - 5-1/2" OD production objective is Estimated Total Depth -	ths to objective sands; show her important work, surfaces as the casing (Cemented to surface casing (Cemented to strain (Application string (Application string) (Application) and the Mississippian (Papping Cool).	es of work of sizes, weight of formation, and offace) ted to surf offore, 200 s	s, and lengths of proposed date anticipate spurage (ace) ax)	oosed casings; indicate muddii udding-in.)
(State names of and expected depjobs, cementing points, and all other Proposed Casing Program 35! - 16" OD conducted 1050! - 10-3/4" OD surf 9200! - 5-1/2" OD production of the Principal objective is Estimated Total Depth - I understand that this plan of wo Company. The Pure Oil (	the to objective sands; show her important work, surface in (Gemented to surface casing (Gemented to strain (Application string (Application string) (Application) the Mississippian (Paper) (	LS OF WORL  w sizes, weight  c formation, and  rface)  ted to surf  prox. 200 s	s, and lengths of proposed date anticipate spurace) ax)	oosed casings; indicate muddii udding-in.)
(State names of and expected depjobs, cementing points, and all other Proposed Casing Program 35! - 16" OD conducted 1050! - 10-3/4" OD surf 9200! - 5-1/2" OD production of the Principal objective is Estimated Total Depth - I understand that this plan of wo Company. The Pure Oil (	ths to objective sands; show her important work, surfaces as the casing (Cemented to surface casing (Cemented to strain (Application string (Application string) (Application) and the Mississippian (Papping Cool).	es of work of sizes, weight of formation, and offace) ted to surf offore, 200 s	s, and lengths of proposed date anticipate spurace) ax)	oosed casings; indicate muddi udding-in.)

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Submitted by.....

THE PURE OIL COMPANY A.F.E. No. 14409 Date April 3, 1961 LOCATION REPORT Division Northern Producing ProspectFour Corners (N. W. Lisbon) USA (Utah #015145)

Ungr. Gr. N.W. Lisbon USA "H" ...Well No. #1 \_\_ (Serial No.................................) Elevation 6265 8848 Acres 919.12 Lease No. Rge. 24E Dist. Quadrangle NE SE Sec. 9 Twp. 30S \_\_\_\_County\_\_\_San Juan \_\_\_State\_\_\_\_ Survey Salt Lake Operator The Pure Oil Company

1018 Feet North of the South line of Section Utah 1-4 LEGEND line of... Section 1232 Feet West of the East O Location M Abandoned Location line of. - Gas Well . . . . . . Feet\_ ... \_ of the. line of... or Abandoned Gas Well of the Feet..... Abandoned Oil Well Gas-Distillate Well or or O Input Well Or -O- Dry Hole STD OF CALIF. U. S. A . ELLIOT,INC. 10 8 U.S.A. HUMBLE BELCO 16 17 The Pure Oil Company (Operator) - 25% - 25% Texas Eastern Trans. Corp. - 25% Std. Oil Co. of California - 25% Quintana Petroleum Corp. Approved by

Civil Engineer

Approved by...

•

Vice-President - General Manager

### April 17, 1961

The Pure Oil Company P. O. Box 265 Mosb, Utah

Attn: J. B. Strong, Dist. Chief Clerk

#### Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Northwest Lisbon USA-H 1, which is to be located 1618 feet from the south line and 1232 feet from the east line of Section 9, Township 30 South, Range 24 East, SLEM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FRIGHT, EXECUTIVE SECRETARY

CBF: awg

cc: Jerry W. Long, Dist. Eng. U. S. Geological Survey

H. L. Coonts - OGCC, Mosb

Budget Bureau No. 42-R356.5. Approval expires 12-31-60.

### UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

AND OFFICE	Salt	Lake	City	
EASE NUMBER	Utal	1 #015	5445	
JNIT	<b></b>			

### LESSEE'S MONTHLY REPORT OF OPERATIONS

State	Utah			Ca	ountySai	n Juan		Fi	eldNo	rthwest L	isbon	
$Th_{s}$	e folk	านท่าก.ศ	is a	correc	et report of	operati	ons and	nr	oduction (	including o	lrillinø a	ompany
Agent's	addr	ess 🗜	. 0.	Box ?	265			Co	mpany	The Pur	e Oil C	ompany
		<u>M</u> 	oab,	Utah				Sig	gned	)BSCE	0. 9	03
Phone		A	Lpin	e 3-35	581			Aģ	ent's title	Distric	t Onlei	CTGLK
SEC. AND 1/4 OF 1/4	Twr.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. or (In thousa	GAS nds)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	(If drilling, de	EMARKS pth; if shut down, cause; ult of test for gasoline atent of gas)
NE SE Sec. 9 NW L1sb		2LE			-0-		elevat 6-3-61 conduc cement Set 10 50-50 Tufplu with 1 chlori	ior tox wi =3/ Poz g &	6250',  d drille pipe at th 2% HA " OD ca mix with and 2% ca sx regul Drille	KB elevatd to 67'.  67' with  5. Drill sing at 1  6% gel, lcium chl	ion 626. Set 1 200 sx led 67' 160' wi 1# Floc oride, with 2 7176'.	th 480 sx ele, 1# followed % calcium Down 8
Non	re.—Ti	ere w	ere	No	uns or sales of							cu. ft. of gas sold;



Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-881 a (Feb. 1951)

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#### (SUBMIT IN TRIPLICATE)

Copy to 10

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Approval expires 12-31-60.						
Land Office.	Salt	Lake	CT A			
Lease No.	ah ∦0	15445				

Budget Bureau No. 42-R358.4.

### SUNDRY NOTICES AND REPORTS ON WELLS

erthwest Lisbon USA-H		June 6,	, 19	61
(INDICATE ABOVE BY CHECK MAR	RK NATURE OF REPOR	T, NOTICE, OR OTHER DATA)		
NOTICE OF INTENTION TO ABANDON WELL.	1 11			- 1
NOTICE OF INTENTION TO PULL OR ALIER CASING	SUFFLEMENT	ART WELL HISTORY		
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT	REPORT OF ABANDONMENT		<b>y</b> -
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT	REPORT OF RE-DRILLING OR REP	AIR	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT	REPORT OF ALTERING CASING		
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT	REPORT OF SHOOTING OR ACIDIZ	ING	
NOTICE OF INTENTION TO DRILL	SUBSEQUENT	REPORT OF WATER SHUT-OFF		

The elevation of the derivation above sea level is 6250 ft. Laughlin-Simmons elevation KB elevation will be furnished later.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 1:30 a.m. 6-3-61. Set 16" OD 65# H-40 conductor pipe at 67' with 200 sax regular coment with 25 HA-5.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.					
Company	The Pure Oil Company				
Address	P. O. Box 265				
	Moab, Utah	By Strang			
	Alpine 3-3581	Title District Chief Clerk			

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Land Offic	. Balt Lake Cit
Lease No.	Vtah #015665

Land Offic	DAY		
Lease No.	Vtah.	#015h	45
Unit			

# Form 9-831 a (Feb. 1951)

### UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

(SUBMIT IN TRIPLICATE)

SUNDRY			**	
OTICE OF INTENTION TO DRILL		SUBSEQUE	NT REPORT OF WATER SHUT-OFF	
TICE OF INTENTION TO CHANGE			NT REPORT OF SHOOTING OR ACIDIZING	
TICE OF INTENTION TO TEST WA			NT REPORT OF ALTERING CASING	
TICE OF INTENTION TO RE-DRILI			NT REPORT OF RE-DRILLING OR REPAIR	
TICE OF INTENTION TO SHOOT O			NT REPORT OF ABANDONMENT	
OTICE OF INTENTION TO PULL OR OTICE OF INTENTION TO ABANDOM		333	NTARY WELL HISTORY	
/	ATE ABOVE BY CHECK MA	RK NATURE OF REPO	ORT, NOTICE, OR OTHER DATA)	
(INDIC		***************************************	Juna 12,	, 19
	H ated <b>1618</b> ft. fro		nd 1232 ft. from $\left\{egin{array}{c} \mathbf{E} \\ \mathbf{F} \end{array} ight\}$ line of	•
threst Lisbon USA- l No is loca	ated 1618 ft. fro	om_ $\left\{\begin{array}{c} \blacksquare \\ S \end{array}\right\}$ line as	and 1232 ft. from $\begin{Bmatrix} \mathbf{E} \\ \mathbf{W} \end{Bmatrix}$ line of	•
rthwest Lisbon USA- ll No. 1 is loca SE Sec. 9 (% Sec. and Sec. No.)	ated 1618 ft. fro	om ${S \brack S}$ line as	_	•

The elevation of the sharinkelter above sea level is 6250 ft.

KB elevation will be furnished later. DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

6-7-61: Set 33 jts. 10-3/4" OD casing at 1160' with 480 sax 50-50 Posmix with 6% gel, 1# Plocele, 1# Tufplug and 2% calcium chloride, followed with 100 sax regular coment with 2% calcium chloride. Circulated coment. Job complete at 4:00 p.m. 6-7-61.

I understand	that this plan of work must receive approval in writing	by the Geological Survey before operations may be commenced.
Company	The Pure Oil Company	·
Address	P. O. Bex 265	
	Moab, Utah	By Btrong
***************************************	Alpine 3-3581	By Strong Title District Chief Clerk

Budget Bureau No. 42-R356.5. Approval expires 12-31-60.

### **UNITED STATES** DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

		· cybitce 1	2-31-0U.	
AND OFFICE	Salt	Lake	City	
EASE NUMBER	Utah	#019	5445	
NIT				

### LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent'	s add	ress	<u> P. 0</u>	• .3ox	265					il Company
			d soll	. Utah			Co Sig	ned.	9-31	llong
Phone			ALpi	ne 3-3	581		Age	ent's title	District	Chief Clerk
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil		Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down severe
2. 9	308		-	7	3,752	52.3	6,491	-	None	Drilled 7176' -
Lisbo							logs to cemente sx. Dr. Perfora 8588' - 11MM sur 8670' - 10w tens 8600' will tension perfs 85111' - of the 800 test Record 7 and 28/51 side of was establis. Tesremaining lbs (dail	TD. Seid in two illed out ted 5-2" 8600'; a ser bulle 8682' widen acid. Dair 14' - 85' hed with 8522' dic 000 galle 7-23-61: 4" choke tell head olished a sted for constanty rate 2' 11 at a	stages u cement OD casin nd 8670' ts per f th 2000 Acidi gallons id not ac 22', but them, so d receive ons of ac chru 7-25 flowed (one flow t a flow t at 650 732 bblo	8790'. DST No. 1, 8750' - 3790'. Dr. No. 2, 8787' - 885. 61. Ran electric casing at 8849', sing a total of 132 to 8795' PBTD. g 8514' - 8522'; - 8682' with four cot. Acidized perf gallons 15% special sed perfs 8588' - 15% special low eidize the top set communications was sections opposite an unknown amount id. Flowed well -61. I.P. for ell through 18/61" w line from each stable flow rate ing pressure of 650 with flow pressure lbs, produced 483 oil) of 52.3 /46 cf/bbl oil.

No runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor. Form 9-329 (January 1950)

Northwest Lisbon USA-H No. 1: NE SE, Sec. 9, 305, 248 San Juan County, Utah

8853' - Corrected TB by Schlumberger 8795' - PBTD by steel line measurement

testing well for I.P.

- 7-20-61 Went in hole with tubing, 4-5/8" bit and casing scraper. Top of DV tool at 8228.96'. Drilled out same. Top of cement at 3780'. Cleaned well out to 8795', FBTD by steel line measurement. Circulated mud out of well. Displaced with fresh water.
- 3chlumberger ran Gamma Ray Neutron, Collar and Cement bond logs.
  Schlumberger perforated 5-1/2" OD casing from 8514:-3522; 8588:-8600;
  8670:-8682: with four 14 MM Super bullets per foot.
- Ran tubing with Haker Model "R" packer in conjunction with Baker re-7-22-61 trievable bridge plug. Set plug below and packer above perforations 8670'-8682' and pressured up to 750#. Pressure commenced bleeding down slowly indicating some fluid (water) was going through 8670'-8682' perforations. It was then decided to reduce first acid stage from 4000 to 2000 gallons 15% low-tension non-emulsifying acid. Spotted acid on perforations 8670'-8682' and pressured up to 1350# and formation broke down. While treating with 2000 gallons at a rate of 6 bbls. per minute, treating pressure decreased from 1300% to 1000% and then went on a vacuum when pump was stopped. There was no communication with upper perforations. Reset bridge plug and packer immediately below and above perforations 8588'-8600'. Spotted acid (15% low-tension non-emulsifying) on perforations and pressured up to 3300% to break through perforations. Pumped 1000 gallons of acid through perforations at 2 bbls. per minute under a pressure of 1900%. Pressure immediately dropped and annulus fluid (water) commenced flowing freely over top of open blow out preventer indicating communications between perforations 8588'-8600' and 8514'-8522' on the outside of the casing. Closed blow out preventer and co-tinued pumping through tubing. Annulus quickly pressured up and then broke to a vacuum. Opened blow out preventer and pumped water in annulus under a wacuum with rig pump at an estimated rate of 100 bbls. per hour inan attempt to keep major portion of acid from going into pop part of the formation while the remaining 6000 galloms of the 8000 gallons treatment was being pumped through the tubing. Reset bridge plug below all perforations at 8715' and packer at 8470'. Made permanent well hookup and swabbed well in. Cleaned well to pit for 6-1/2 hours. Flowed to tank for three hours through a 16/64" choke at a rate of 19 bbls. per hour, with 1000# flowing pressure. Shut well in at 6:30 a.m. 7-23-61 to move rig off of location. Rig released at 6:00 a.m. 7-23-61. Will make permanent flow line connection and start

Form 9-881 a (Feb. 1981)

(SUBMIT IN TRIPLICATE)

C 7/ 1.40

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Offic	- Salt Lake City
Lease No.	Utah #U15445
Unit	

### SUNDRY NOTICES AND REPORTS ON WELLS

SUNDRI	NOTICES A	ND REPORT	5 ON WELLS	
NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT	OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE	PLANS	SUBSEQUENT REPORT	OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WAT	TER SHUT-OFF.	SUBSEQUENT REPORT	OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL	OR REPAIR WELL	SUBSEQUENT REPORT	OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT O	R ACIDIZE	SUBSEQUENT REPORT	OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR	ALTER CASING.	SUPPLEMENTARY WELI	. HISTORY	X
NOTICE OF INTENTION TO ABANDON	WELL		************	
(INDICA	ATE ABOVE BY CHECK MARK N	IATURE OF REPORT, NOTICE	OR OTHER DATA)	
		***************************************	July 17,	, 1961
Vell Nois loca	ted <b>1618</b> ft. from_	$\left\{ \begin{array}{l} \mathbf{N} \\ \mathbf{C} \end{array} \right\}$ line and123	Left. from $\{\frac{\mathbf{E}}{\mathbf{w}}\}$ line of	sec <b>9</b>
			()	•
(½ Sec. and Sec. No.)	(Iwp.) (I	tange) (M	eridian)	
W-Ilebon <sub>(Field)</sub>	San Juan	~	Uteb	
ample Tops aredox "A" 1190' (+20' aredox "B" 11110' (+110' op of Salt 11516' (+10')	Mole (	of Salt 8173' • 8264' (-2000' • 8318' (-2054'	)	
ST No. 1 - 8750' - 8 Feesed to a weak blo to masure. Recovere 'H 5020#; 30 minute I	d 270' of oil an	d gas out drill	ing fluid. Proces	
7-16-61 DST No. 2 - 0 of drilling fluid. Pr No minute FCJ 57#.				
l understand that this plan of wor	k must receive approval in w	riting by the Geological Su	rvey before operations may be	commenced.
ompany The Pure Oil	L Company	*		
ddress P. O. Box 20	55			
			0201	
Monb, Utah		Ву	XIII	ile one
واسمات ويون	73-m	<b>(331.</b> )		03 and
Alpine 3-35	D.L	Title	District Chief	VARIK

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

rm 9-881a Feb. 1951)		
	(SUBMIT IN TRIPLICATE)	Land
	UNITED STATES	Louse
<b>  </b>	DEPARTMENT OF THE INTERIOR	Unit _
	GEOLOGICAL SURVEY	

Land Office Sult Lake City
Lesso No. Utan #015445

SUNDRY  NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE F NOTICE OF INTENTION TO TEST WAT NOTICE OF INTENTION TO RE-DRILL	NOTICES AI	SUBSEQUENT REPORT ( SUBSEQUENT REPORT ( SUBSEQUENT REPORT (	S ON WELLS  OF WATER SHUT-OFF  OF SHOOTING OR ACIDIZING  OF ALTERING CASING  OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OF NOTICE OF INTENTION TO PULL OR NOTICE OF INTENTION TO ABANDON	ALTER CASING	il	DF ABANDONMENT	
(INDICA	ATE ABOVE BY CHECK MARK N	IATURE OF REPORT, NOTICE,	OR OTHER DATA)	
ell No. 1 is locat  SE Sec. 9  (4 Sec. and Sec. No.)  V Liebon  (Field)	308 (Twp.) (F 3an 3 (County or i	2hE Stange) (Me (Mari Subdivision) L is 6250 ft.	·L·M·	
ate names of and expected depths to	DETAIL  o objective sands; show sizes,	elevation 6264, S OF WORK, weights, and lengths of pro-	oposed casings; indicate muddin	g jobs, cemer
	ing points, and all oth	er important proposed worl		
an 274 jts. 5-1/2" Of ent). Halliburton en V tool set at 8228' a egular cement with 25 sing 115 sax 50-50 Possi y 100 sax 50-50 Possi ele per sack, follow ollowed by 75 sax 50 ollowed by 500 sax 50 t 3:00 a.m. 7-19-61.	D 8 Rd. 20# and emented in two sas follows: let % gel and 1% Halosmim, salt saturation, salt saturated by 175 sax 50 -50 Posmim, salt	17# casing set at tages using a to Stage: 8228 to S	at 8848.54 (KB me otel of 1325 sax, to 8849 using 160 Stage: 8228 to 3 notite and 6% gel, 1% Tufplug and 1 t saturated, with h Carnotite and 6%	through sax 700: follow % Flo % gel, gel,

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company

The Pure Oil Company

Address

P. O. Box 265

By

Alpine 3-3581

Title

District Chief Clerk

Budget Bureau No. 42-R356.4.

OF ()	m 9- Feb. 1	- <b>881</b> a 951)	•	

#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

			P-1-02 12 UI	•
Land	Offic	Salt	Lako	C1 ty
Loaso	No.	Uteh	• ०० ५५	15
Unit .	<b>-</b>			

### SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS.		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		
	- !	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA

				July 24,	, 19. <b>61</b>
Well No. 1	USA-H is located	1618 ft. fr	om ${\mathbb{X} \brace S}$ line as	and $1232$ ft. from ${\mathbf{E}}$	line of sec. 9
Ni Lisbon MS SS	Sec. 9	308	24 B	S.L	
(1/2 Sec. and Sec. No.)		(Twp.)	(Range)	(Meridian)	
Mi Lisbon		San	Juan	Uti	Lh .
(Field)	ground		nty or Subdivision)		r Territory)
The elevation of the	bsváde fice	K	level is 6250 B elevation AILS OF WO		

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

SEE SUPPLEMENTAL SHEET ATTACHED

hat this plan of work must receive approval in writing	by the Geological Survey before operations may be commenced.
The Pure 011 Company	
P. O. Box 265	
Moab, Utah	By Strong
Alpine 3-3581	Title District Chief Clerk
	hat this plan of work must receive approval in writing  The Pure 011 Company  P. O. Box 265  Monb, Utah  Alpine 3-3581

Form (Feb	<b>9-</b> :	<b>881 a</b> 51)	•
			-
- 1	Į		

(SUBMIT IN TRIPLICATE)

Land Office	Lake	
Lease No.		
Unit	 	

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

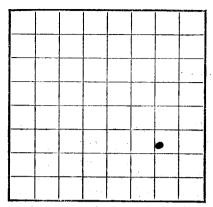
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	ec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	***	
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I IIC CICVA	tion of the dorrer ho	KB e	levation 62			
		DET	AILS OF WO	RK		
(State names	of and expected depths to obje	ective sands; show	sizes, weights, and l	engths of proposed casir	gs; indicate mudding	jobs, cement-
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	Alpine 3-3581			Title Distri	THE LEASE AND	w.

Judget Bureau No. 42-R355.4 Approval expires 12-31-60.

Donth got

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Form 9-330



Heaving plug Material

U. S. LAND OFFICE Salt Lake City SERIAL NUMBER Utch 01545

LEASE OR PERMIT TO PROSPECT .....

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

### LOG OF OIL OR GAS WELL

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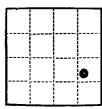
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### FORMATION RECORD—Continued

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Land Office	DOTAL TIME
Lease No.	V-015h45
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### UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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		ective sands; show s ing points, and all	izes, weigh other imp	F WORK  its, and lengths of proposed casings; indicate mudding portant proposed work)	
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I understand ( Company Address		L COMPANY	n writing	by the Geological Survey before operations may be com	menced.
	Mosb, Utah			By Contract	
	Alpine 3-350	27		Title Ornce Panager	

Tien Clean Frieght

Union Oil and Gas Phision: Central Region

Union Oil Company or California Post Office Box 2620, Casper, Wyoming 82602 Telephone (307) 234-1563

August 16, 1978

United States Geological Survey P.O. Box 1809

Durango, CO 81301

Attention: Mr. Jerry Long

District Engineer

#### Gentlemen:

Attached please find our corrected report covering an explosion on July 27, 1978 at our Lisbon Unit Well D-89) We have recalculated the volumes of gas and liquids vented to the atmosphere.

Yours very truly,

UNION OIL COMPANY OF CALIFORNIA

Harold Simpson

District Operations Manager

HS:jh Attachment



Union Oil and Gas Division: Central Region

Union Oil Company of California Post Office Box 2620, Casper, Wyoming 82602 Telephone (307) 234-1563



August 16, 1978

#### CORRECTED REPORT

To:

District Engineer, U.S. Geological Survey

From:

Union Oil Company of California

Subject: Pollution Report

Fire or

Spill\_\_\_ Discharge Blowout X Accident Explosion X

1. Specific Nature and Cause of Incident:

Wellhead came off of Well No. D-89. Wellhead had little indication of corrosion. The investigation is still underway, but sabotage is suspected.

2. Location of Incident:

Lisbon Unit Well No. D-89, NE SE, Section 9, T30S, R24E, San Juan County, Utah.

3. Description of Resultant Damage and Volume of Pollutant Discharged:

The wellhead was totally destroyed. The well blew out at a rate of 16,500 MSCFD, 418 BOPD, and 314 BWPD for 61.5 hours; thus, the total discharge was 42,322 MCF gas, 856 barrels oil, and 646 barrels water. Due to the volatile nature of the condensate, high atmospheric temperature, low humidity, and the large pressure drop taken at the wellhead, all liquids were vaporized and no pollutants accumulated on the surrounding terrain.

4. Date and Time of Occurrence:

9:45 p.m., July 27, 1978.

5. Length of Time Required to Control Incident or Contain Pollutants: Well was controlled after 61.5 hours.

6. Action Taken to Prevent Recurrence:

Increased security measures have been initiated.

7. Measures Taken to Clean Up Pollutants:

None required as no pollutants accumulated on surface.

8. The Make or Manufacturer, Size, Working Pressure, Test Pressure, Date of Installation, Type of Use, Physical Damage of any Equipment Causing or Directly Involved with the Incident:

The wellhead was composed of two Cameron Model F 3" 2000# working pressure (3000# test pressure) valves. In addition to the tree, a flow loop, 2" 5000# working pressure McEvoy wing valve, and 2" Fisher hi-lo (safety) valve were totally destroyed. This equipment was installed 3-5-71.

9. Other Federal or State Agencies Notified of Incident:

Environmental Protection Agency

Utah State Oil, Gas, and Mining Commission

Utah State Board of Water Pollution Control

Utah State Director of Health Services

Signature Hoyal S. Read Date august 16, 1678

Title aun Moduction Supt.

Form 3160-5 (June 1990)

### UNITED STATES DEPARTMENT OF THE INTERIOR

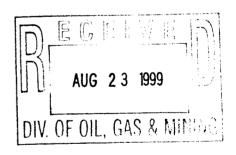
FORM APPROVED

Budget Bureau no. 1004-018

BUI	REAU OF LAND MANAGEMENT	Expires: March 31, 199
	TICES AND REPORTS ON WELLS	5. Lease Designation and Serial No. U-015445
	osals to drill or to deepen or reentry to a different rese R PERMIT" for such proposals	IT 6. If Indian, Allottee or Tribe Name
SUBM	IT IN TRIPLICATE	7. If Unit or CA. Agreement Designation
1. Type of Well		Lisbon Unit
Oil Gas Well Well Oth	er	8. Well Name and No. D-89
2. Name of Operator Tom Brown, Inc.		9. API Well No. 43-037-16251
3. Address and Telephone No.	(425) (0/ 000/	
P.O. Box 760 Moab, UT 84532		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Sun		Lisbon
1618' FSL, 1232' FEL, S9, T30S-R2	24C	11. County or Parish, State San Juan, Utah
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DAT	'A
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Consturction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	X Water Shut-off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water
	(Note: report results of multiple Completion or Recompletion Re	port and Log form.)
13. Describe Proposed or Completed Operations (Clearly	y state all pertinent details, and give pertinent dates, including estimated date of startic	ng any proposed work. If well is directionally

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Lisbon Unit D-89 never came back on production after our July turnaround. Tom Brown, Inc. plans on entering this well to squeeze the existing perforations, reperforate selective zones and replace the 3-1/2" tubing string with 2-3/8" tubing.



14.	I hereby certify that the foregoing is true and correct Signed	Title	Operations Engineer	Date _	August 16, 1999
	(This space for Federal or State office use)				
	Approved byAccepted by the	Title		Date	
	Conditions of approval train Division of				
Title	18 U.S.C. Section 100 Selaces it of this for any person knowingly and w	dlfully to m	ake to any denortment or agency of the Heltad	States agy false (	attituus as fearadulant atatama

Form 3160-5 (August, 1999)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, or to re-enter an

5. Lease Serial No. U-015445

an, Allotte or Tribe Name
t or CA/Agreement Designation
Lisbon Unit
Name and No.
Lisbon Unit D-89
Vell No.
43-037-16251
and Pool, or Exploratory Area
Lisbon
ty or Parish, State
San Juan, Utah
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Well Integrity
Other
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Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

SEE ATTACHED JOB SUMMARY AND WELLBORE DIAGRAM

determined that the site is ready for final inspection.)

RECEIVED

JAN 24 2000

**DIVISION OF** OIL GAS AND MINING

14. I hereby certify that the foregoing is true and correct			
Name (Printed/Typed)	Title		
Byron R. Gale	Operation	ns Engineer	
Signature MIII h. Hall	Date U1/14/	2000	
	THIS SPACE FOR FEDERA	AL OR STATE OFFICE USE	
Approved by		Title	Date
Conditions of approval, if any, are attached. Approval of		Office	
certify that the applicant holds legal or equitable title to the	ose rights in the subject lease		
which would entitle the applicant to conduct operations th	ereon.		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section	1212, make it a crime for ny person kno	wingly and willfully to make to any de	partment or agency of the United
		-iodiation	

Page 1 of 2 **Completion Chronological Report** ISBON D 89

272655

WellName:

LISBON D 89

**Target Formation:** 

Operator: TOM BROWN, INC.

> Loc: NESE

**STR**: 9 -30S - 24E

APICode: 43-037-16251

County: SAN JUAN, UT AFE Type: Workover

Field: LISBON

Total Depth: ()

Contractor:

Well User ID:

Spud Date:

Rig Rel Date

#### **Well Perforation History**

Date:	Formation	Perf Status	Upper Perf	Lower Perf	Sht / Ft	Description:
9/2/1999	MISSISSIPPIAN		8388	8404	2	120 de 23 gm
9/2/1999	MISSISSIPPIAN		8414	8420	2	120 de 23 gm
9/4/1999	MISSISSIPPIAN		8460	8466	2	120 de 23 gm
9/4/1999	MISSISSIPPIAN		8472	8481	2	120 de 23 gm
9/4/1999	MISSISSIPPIAN		8486	8496	2	120 de 23 gm

**Completions Detail Report** 

Date :

08/27/1999

Weather:

Days Since Spud:

Activity: MIRU

Days On Completion:

ft.

Remarks: MIRU Completion Unit. ND tree. NU BOP. SDFN

Date:

08/28/1999 Weather: Days Since Spud:

Activity: SET CIBP

Days On Completion:

Remarks: Test csg to 500#, held good CP O#, TP 0#, rls Model R pkr, LD 3 1/2" tbg, pkr seal assy, SDFN, Note: 3 1/2" tbg

several jts, pitted, threads nearly gone on jts deeper in well, pkr and seal assy in fair cond.

Date:

08/29/1999 Weather: Days Since Spud:

Activity: SET CIBP

Days On Completion:

Remarks: CP 0#, RIH and set CIBP @ 8557' on WL RIH and set cmt retainer @ 8506 on WL, PU stinger and 2 3/8 tbg, RIH to

8400', SDFW. Note: wrk will begin 8/31/99.

Date:

09/01/1999 Weather: Days Since Spud:

Activity: SQUEEZE

Days On Completion:

Remarks: Sting into retainer, est rate,4 BPM @ 50#, load backside, mix and pmp squeeze consisting of 3000 gal Injectrol,

followed by 50 sx Premium cmt, FP 200#, sting out of retainer, roll hole w/2% KCL, POOH w/tbfg, SDFN.

09/02/1999 Date :

Weather:

Days Since Spud:

Activity: FLOW/SWAB TEST

Days On Completion:

RIH w/guns, tag top of cmt above retainer @ 8503, perf 8388-8404, 8414-8420 w/2 spf, 120 de phasing 23 gm Remarks:

charge, RIH w/pkr to 8300', acidize w/2000 gal 15% SWIC acid, avg rate 4.3 BPM, avg press 4400, ISIP 2000#, 5 min 720, 10 min 0, RU and swb, IFL @ 2000', made 10 swb runs, recvrd est 40 BF, FL varied f/4200-2800, very

gassy, SD due to weather, BLTRW -50.

09/03/1999

Weather:

Davs Since Spud:

Days On Completion: Activity: KILL WELL/POOH PERF

Remarks: SITP 460, opened well to tk, blew dn in 20 min, RU and RIH and swb, FL @ 2800', make 20/64 chk, IP 225#, in 8

hrs press 365#, making slight mist. BLTRW -40.

LISBON D 89 Page 2 of 2 Completion Chronological Report

Well User ID: 272655

WellName: LISBON D 89 Target Formation:

Operator: TOM BROWN, INC.

Loc: NESE

**STR**: 9 -30S - 24E APICode: 43-037-16251

County: SAN JUAN, UT

AFE Type: Workover

Field: LISBON

Total Depth: 0

Contractor:

Spud Date :

Rig Rel Date

09/04/1999 Date:

Weather:

Days Since Spud:

Activity: PERFORATE

**Days On Completion:** 

Remarks: SITP 975#. Pump 30 bbls downhole to kill well. Release pkr. POOH w/tbg, RIH & perf 8460-8466, 8472-8481,

8486-8496 w/2 spf, 120 deg phasing, 4" gun, 23 gram charge. PU & RIH w/:

Seating nipple

@ 8378'

62'

2 jts 2 3/8" tbg Baker model R3 pkr @ 8310'

8' 20K# compression

1 jt 2 3/8" tbg

31'

1.81 F nipple

@ 8268'

1

265 its 2 5/8" tbg KB used

8254 14'

Could not get tbg hanger into wellhead. Work will resume 9/7/99.

09/08/1999 Date:

Weather:

Days Since Spud:

Activity: PUT WELL ON PRODUCTION

Days On Completion:

Remarks: SITP 100#, bleed off press, rel pkr and set @ 8310', open by-pass, roll backside w/pkr fluid, close by-pass, press

test pkr to 500#, ND BOP, NU WH, RU and swb, IFL @ 3000', made 5 swb runs, well kicked off let flow thru 2" f/45

min to unload wtr. put on 20/64 chk f/3 hrs, final press 800#, SDFN.

Date:

09/09/1999

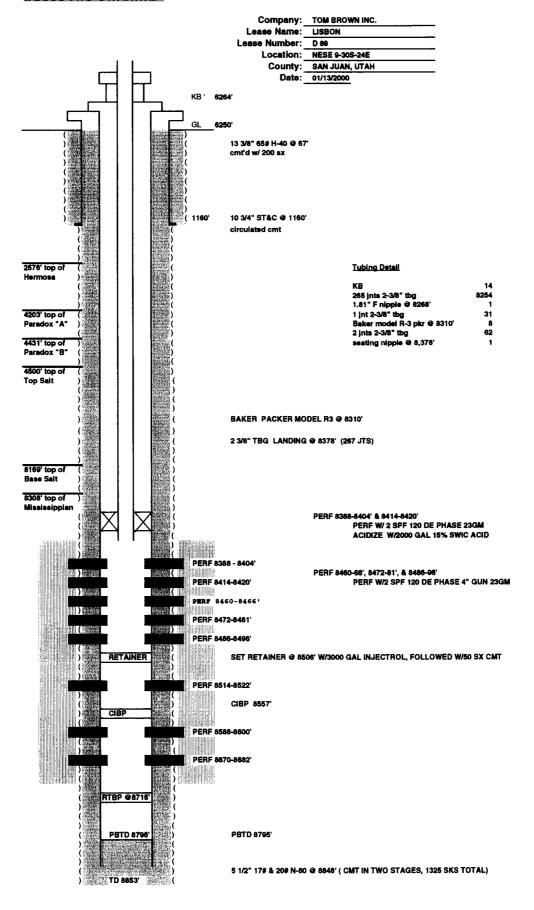
Weather:

Days Since Spud:

Activity: ON PRODUCTION

Days On Completion:

Remarks: SITP 1100#, put well on production. FINAL REPORT.



(August, 1999)	DEPARTMENT OF THE	E INTERIOR		OMB No. 1004-0135
	BUREAU OF LAND MAI			Expires November 30, 2000
	TICES AND REPOR		5. Lease	e Serial No.
Do not use this	6. If Inc	U-015445 lian, Allotte or Tribe Name		
	Use Form 3160-3 (APD) TRIPLICATE	tor such proposais.		,
1. Type of Well	TIGH ETCATE		7. If Un	it or CA/Agreement Designation
☐ Oil Well ☑ Ga	s Well Other			Lisbon Unit
2. Name of Operator:	Conta	act: Byron R. Gale	8. Well	Name and No.
Tom Brown, Inc.	Phone	e: (303) 260-5036		Lisbon Unit D-89
3. Address and Telephone No.	C-:4- 1950 D	CO 90202	9. API '	
555 Seventeenth Street  4. Location of Well (Footage, T, R, M, o		CO 80202	10 Field	43-037-16251 i and Pool, or Exploratory Area
4. Location of well (Footage, 1, K, M, o	r Survey Description)		10. Fier	Lisbon
1618' FSL & 1232' FE	Sec 9 T30S R24F	7	11. Cou	nty or Parish, State
1010 152 & 1252 125	5, 5 <b>cc</b> . 7, 1505, R242	-	11. Cou	San Juan, Utah
	IATE BOX(ES) TO INDI			HER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION	
✓ Notice of Intent	☐ Acidize	Deepen	Production (start/re	esume)
Notice of Intent	Alter Casing	Reclamation	Reclamation	☐ Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Aband	on
	Convert to Injection	☐ Plug Back	☐ Water Disposal	
following completion of the involved operation testing has been completed. Final Abandonme determined that the site is ready for final inspec-	nt Notices shall be filed only after			
SEE ATTACHED PRO	OCEDURE AND WE	LLBORE DIAGRAM		·
SEE ATTACHED PRO	OCEDURE AND WE		APP 1200	
SEE ATTACHED PRO	OCEDURE AND WE		The second secon	COPY SENT TO OPERATO
14. Thereby certify that the foregoing is true and Name (Printed/Typed)  Byron R. Gale  Signature			APP 1 2000 DIVISION OF GAS AND WIN!	COPY SENT TO OPERATO
14. I hereby certify that the foregoing is true and Name (Printed/Typed)  Byron R. Gale	COFFECT Title Date	Operations Engineer	DIVISION OF GAS AND MINI	COPY SENT TO OFFEAR Darle: 1-20-11 Initials: 2 A/D

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for ny person knowingly and willfully to make to any department of agency of the Conserved Conser States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

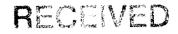
Office

Federal Approval of this

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

### Lisbon D-89 Workover Procedure 1618' FSL, 1232' FEL, Sec. 9, T30S, R24E San Juan County, Utah



APR 1 / 2000

DIVISION OF OIL GAS AND MINING

### Cement squeeze; Return upper-Leadville to production:

- 1. Notify BLM. Inspect anchors. Set frac tanks for flowback. RU H<sub>2</sub>S safety equipment.
- 2. MIRU workover rig. Hold pre-job safety meeting.
- 3. Blow down well. Kill well with 2% KCl water. (Note: Keep casing loaded throughout job to keep well dead and prevent casing collapse. Paradox Salt from 4,500' to 8,169'.)
- 4. ND tree. NU 7-1/16" 3,000# BOPE. Pressure test backside to 1000# for 30 min.
- 5. Release Baker model R-3 DG packer @ 8,310'. TIH and tag for fill (cmt ret @ 8,506'). TOOH w/ 2-3/8" 6.5# L-80 EUE 8rd tubing. Redress model R pkr to run back in.
- 6. RU WL. RIH w/ cast iron cement retainer and set at 8,450'.
- 7. RU Howco. TIH w/ tubing, spot cement, and sting into cmt retainer. Cement squeeze perfs 8,460' 8,466'; 8,472' 8,481'; 8,486' 8,496' per attached design/procedure. Sting out of retainer and reverse out. TOOH.
  - Note: If unable to reverse out, TOOH w/ tbg to drill out, OR, if squeeze pressures out, sting out of retainer and displace remaining cement into perfs 8,388'-8,420'. TOOH w/ tbg. PU 4-3/4" bit and three 2-3/8" DC's on tubing. TIH and drill out cement to 10' above cmt retainer. TOOH.
- 8. RU WL. RIH and perforate Mississippian selectively from 8,308'-8,450' with 4 JSPF, 90 deg phasing using 4" debris-less casing guns with 23 g charges (Correlate to Schlumberger Sonic Log run 7/17/61).
- 9. PU and TIH w/ Baker model R-3 DG packer on 2-3/8" tubing. Set packer @ +/-8,340' w/ tubing tail through perfs @ +/-8,420'.
- 10. RU acid equipment. Open packer bypass, spot 4,000 gal 15% SWIC HCl w/ rock salt diverter and additives. Close bypass and breakdown perfs. Flush to top of perforations and flow back until load recovered.
- 11. Load backside w/ inhibited packer fluid from surface. Pressure test casing and packer to 1,000#.
- 12. ND BOPE. NU tree.
- 13. Swab well in. RTP. RDMO.

Form 3160-5 (August, 1999)

#### €...ΓED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

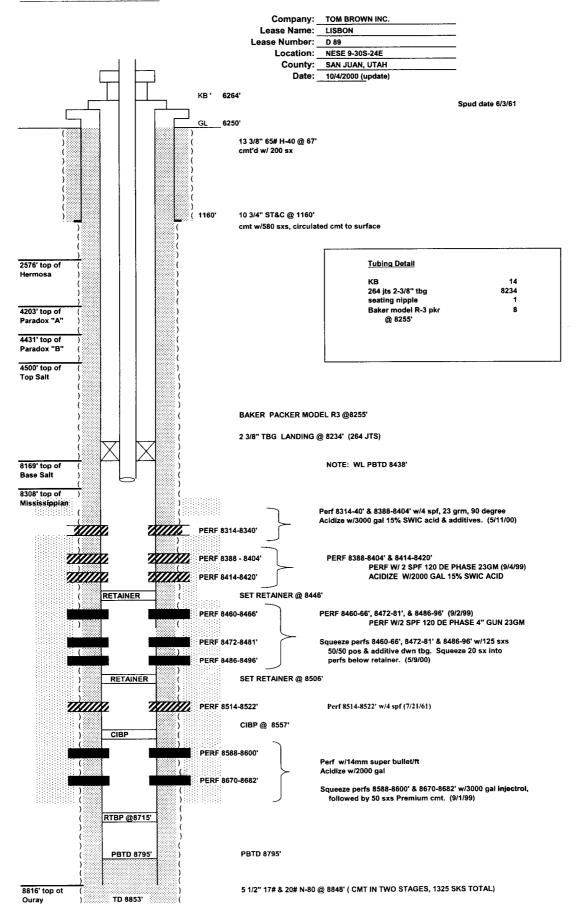
SUNDRY NOTICES AND REPORTS ON WELL

		rill, or to re-enter an O) for such proposals.		U-0154	e or Tribe Name	
SUBMIT IN T		) for such proposais.				
Type of Well	KII DIOITE			7. If Unit or CA/A	greement Designation	
☐ Oil Well ☑ Gas W	Vell Other			Lisbon		
Name of Operator:	Con	tact: Byron Gale 303-2	260-5036	8. Well Name and	No.	
Tom Brown, Inc.	Sar	ndy Ocker 303-260-501	1	Lisbon	Unit D-89	
. Address and Telephone No.			······································	9. API Well No.		
555 Seventeenth Street, S	Suite 1850, Denve	er, CO 80202		43-037	7-16251	
Location of Well (Footage, T, R, M, or S				10. Field and Pool,	or Exploratory Area	
	,			Lisbon		
1618' FSL & 1232' FEL,	Sec. 9, T30S, R2	4E		11. County or Parish, State		
				San Juan, Utah		
2. CHECK APPROPRIA	TE BOX(ES) TO IN	DICATE NATURE OF NOT			<b>A</b>	
TYPE OF SUBMISSION		TY	PE OF ACTION	1		
	Acidize	Deepen	Producti	on (start/resume)	✓ Water Shut-Off	
Notice of Intent	Alter Casing	Reclamation	Reclama	tion	Well Integrity	
✓ Subsequent Report	Casing Repair	New Construction	Recompl	ete	Other	
Final Abandonment Notice	Temporarily Abandon					
	isposal					
3. Describe Proposed or completed Operation (clear						
If the proposal is to deepen directionally or recom						
Attach the Bond under which the work will be perf	formed or provide the Bond	No. on file with the BLM/BIA. Re	quired subsequent re	eports shall be filed withir	i 30 days	

13 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

### SEE ATTACHED PROCEDURE AND WELLBORE DIAGRAM

14. I hereby certify that the foregoing is true and correct							
Name (Printed/Typed) Title							
Sandy Ocker Engine	Engineering Tech						
Signature Ounds Och	10/4/00						
THIS SPACE FOR FEDE	RAL OR STATE OFFICE USE						
Approved by	Title	Date					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or	Office						
certify that the applicant holds legal or equitable title to those rights in the subject lease							
which would entitle the applicant to conduct operations thereon.							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for ny person	enowingly and willfully to make to any department	artment or agency of the United					
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							





### Tom Brown, Inc.

**Completion Chron Report** 

555 17th Street, Suite 1850

Denver

CO 80202-3918

Phone:

(303) 260-5007

(303) 260-5058 Page 2 of 3 Completion Chronological Report ISBON D 89 AFE#: C00U069 Well User ID: 272655 Well Name: LISBON D 89 WI: 0.958345 NRI 0.8162352 Operator: TOM BROWN, INC. Loc: NESE **STR**: 9 -30S - 24E County: SAN JUAN, UT APICode: 43-037-16251 LISBON Field: Contractor: KEY WELL SERVICE AFE Type: Workover Spud Date: Rig Rel Date: Total Depth: 0 ft. PBTD: 0 ft. Comp Date: Days On Completion: 28 Date: 6/3/2000 Activity: Swabbing Rpt Summary: swabbing Report Detail: SITP 20, FL @ 6300', swab 30 bbl FL @ 7000'. Days On Completion: 29 Date: 6/4/2000 Activity: Swabbing Rpt Summary: swabbing Report Detail: RIH w/slickline impression block, stack out @ F nip, shows poss marking f/wire off, swab cups FL @ 6300 Days On Completion: 31 Activity: Swabbing Date: 6/6/2000 Rpt Summary: Swabbing Report Detail: SITP 250, RU and pmp dn tbg, est rate of 5 BPM @ 1400, rel pkr, RIH and tag PBTD @ 8436'+/-, pull up and set pkr, RU and swab FL @ 6000'. Days On Completion: 32 Activity: Swabbing Date: 6/7/2000 Rpt Summary: Swabbing Report Detail: SITP 230# made 6 swab runs. Well unloading w/30# on tbg, slight mist, recvrd 70 bbl total, SDFN/ Days On Completion: 33 Date: 6/8/2000 Activity: Swabbing Rpt Summary: Swabbing Report Detail: SITP 970, opened well to tk, unloaded, 60# on tbg thru 2", pmp 35 bbi dn, tbg. ND BOP, NU Wellhead. Well began unloading on its own, pmp 110 bbl dn annulus, tbg died, RU and swb, made 30 BF, SDFN. BLTRW -110. Date: 6/9/2000 Activity: On Production Days On Completion: 34 Rpt Summary: On production Report Detail: SITP 40, made 6 swab runs, well kicked off in 12 hrs, swb/flowing made 115 BF, will put well on production 6/9/00. Activity: On Production Days On Completion: 35 Date: 6/10/2000 Rpt Summary: On production Report Detail: Flow to sales, no volumes reported. Days On Completion: 36 Date: 6/11/2000 Activity: On Production Rpt Summary: On Production Report Detail: Fllow to sales Days On Completion: 37 Date: 6/12/2000 Activity: On Production Rpt Summary: On production Report Detail: Flow to sales, 980 MCFD, 29 BWPD. FINAL REPORT. (This shows only the perforations for this project or day) **Well Perforation History** Description: Sht / Ft **Perf Status Upper Perf** Lower Perf Formation Date



### Tom Brown, Inc.

**Completion Chron Report** 

555 17th Street, Suite 1850

Denver

CO 80202-3918

Phone:

(303) 260-5058

Fax: (303) 260-5007

-30S - 24E

LISBON D 89

**Completion Chronological Report** 

Well User ID: 272655

Well Name: LISBON D 89

AFE#: C00U069

Operator: TOM BROWN, INC.

Loc: NESE

**STR**: 9

WI: 0.958345 NRI 0.8162352

Page 3 of 3

County: SAN JUAN, UT

APICode: 43-037-16251

8314 8388

Field: LISBON

Mississipian

Contractor: KEY WELL SERVICE

AFE Type: Workover

Spud Date:

Rig Rel Date:

Total Depth: 0

4

ft.

Comp Date:

5/11/2000

PBTD: 0

ft.

5/11/2000 Mississipian

Open Open 8340 8418

FORM 3160-4 (August, 1999)

UNITED STATES

DEPARTMENT OF THE INTERIOR

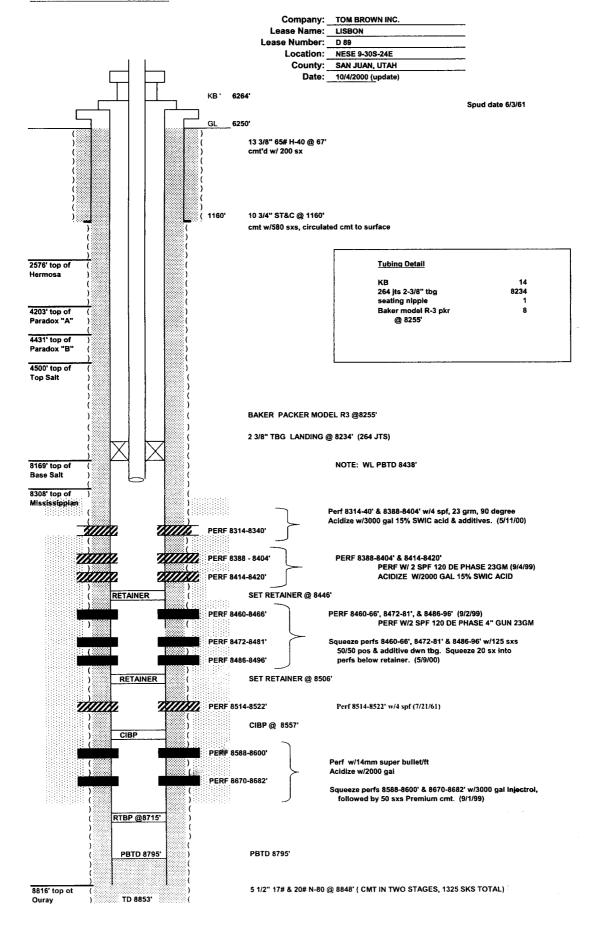
FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

eriai	NO.	

		BUREAU OF LAN	D MANAGEMENT					U-015445	
WELL COMP	LETION OR I	RECOMPLET Gas Well	X Dry	AND LOG *	(()//	7	6. If Indian, Allotte	e or Tribe Name	
1a. Type of Well:	1	Gas vveii		Other.	-73 H	<del>///(&gt;)</del>	Musico CA Agen	nament Name and No	
1b. Type of Completion:  New Well  Workswer  Deepen  Plug Back  Diff. Resvr.  Other:  Lisbon Unit									
2. Name of Operator	Tom Brown, Inc.		Lease Ivallie and	Lisbon Unit D-89					
	Tom Brown, me.			9, API Well No.					
3. Address 555 Seventeenth Street, Suite 1850, Denver, Colorado 80202-3918								<i>637</i> 43 <del>-07</del> -16251	
4. Location of Well (Re	aport location clearly	and in accordance wit	h Federal requirement	5)*			10. Field and Pool	, or Exploratory	
At Surface	1618' FSL &	1232' FEL NES	E Sec 9, T30S-R24	1E				Lisbon	
							11. Sec., T., R., M.,	, on Block and Survey or A	rea
At top prod. interval r	reported below							Sec 9, T30S-R24E	
							12. County/Parish		13. State
At total depth	SAME						San Juan C	County	Utah
14. Date Spudded		15. Date T.D. Reached	'	16. Date Compl	eted. (prod)		17. Elevations (DF		
6/3/61		7/16/61		D&A	Ready to P	rod.	GR 6	250' KB 6264'	
				original completion	n date 7/25/61	20. Depth Bridge P	lua Cata MD		
18. Total Depth: MD			19. Plug Back T.D.:	MD		20. Depui Bridge F	_	0. OIDD 04401	
	TVD 8853'		8795'		I	L	CIBP @ 8557'		
21. Type Electric & Ot				~ 7/C1	22. Was We		No L	Yes (Submit analysis)	
Sonic Log 7/61, La	-	-	7/61, Directional Lo	og 7/61	Was DS		No X	Yes (Submit report)	
Continuous Dipme 23. Casing and Liner F		<del></del>			Directio	nal Survey?	No	Yes (Submit copy)	
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer	No. of Sks &	Slurry vol.	Cement Top*	Amount Pulled
Tiole dize	0.20,0.440		100 ()	Jene ()	Depth	Type of Cement	(BBL)		
9"	10 3/4"	54.7 #	Surface	1160'		480 sxs Lead	(,	surface	
		<b>V</b>				100 sxs Tail			
8 3/4"	5 1/2" N-80	20# & 17#	Surface	8849'		160 1st Stg			
						1165 sx 2nd Stg	]		
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size		Depth Set (MD)	Packer Depth (MD)
2 3/8"	8256'	8255'	"R"						
25. Producing Interval	s			26. Perforation Reco	rd	·			
Formation		Тор	Bottom	Perforated Interva	al .	Size	No. Holes	Perf Status	
A) Mississippiar	1	8308'	8815'	8314' - 8418'		23 gram	4spf	open	
B) Mississippian		8308'	8815'	8414' - 8682'			4 spf	squeezed perfs	
C)									·····
D)						l			
27. Acid, Fracture, Tre		eze, Etc.						<del> </del>	· · · · · · · · · · · · · · · · · · ·
Depth Interva	<u> </u>	SEE WE	LLBORE D	Amount and Type of	Material				V 4
		JLL III	LEDONE D						
									· · · · · · · · · · · · · · · · · · ·
		<b></b>							
28. Production - Interv	val A	L							a ≰
	Test Date	Hours Tested	Test Production	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil Gravity Corr.	Gas Gravity	Production Method
	6/12/00	24		0	980	29	API	,	FLOWING
Choke Size	Tbg Press. Flwg./ SI	Csg Press.	24 Hr. Rate	Oil (BBL)	Gas (MCF)	Water (BBL)	Gas:Oil Ratio	Well Status	L
			24	0	980	29		PRODUCING	
28a. Productin - Interv	/al B								
Date First Prod	Test Date	Hours Tested	Test Production	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil Gravity Corr.	Gas Gravity	Production Method
Choke Size	Tbg Press, Flwg./ Si	Csg Press.	24 Hr. Rate	Oil (BBL)	Gas (MCF)	Water (BBL)	Gas:Oil Ratio	Well Status	

28b. Production - Inte	nval C									
Date First Prod	Test Date	Hours Teste	ed Test	Production	Oil (BBL)	Gas (MCF)	Water (BBL)	Oil Gravity Corr.	Gas Gravity	Production Method
Choke Size	Tbg Press, Flwg./ Si	Csg Press. 24 H		r. Rate	Oil (BBL)	Gas (MCF)	Water (BBL)	Gas:Oil Ratio	Well Status	
28c. Productin - Inter	Val D	<u> </u>	L		.l			<u></u>		
Date First Prod	Test Date	Hours Teste	ed Test	Test Production Oil (BBL) Gas (MCF) Water (BBL) Oil Gravity Corr.			Gas Gravity	Production Method		
Choke Size	Tog Press. Flwg./ SI	Csg Press.	24 H	24 Hr. Rate Oil (BBL) Gas (MCF) Water (BBL) Gas:Oil Ratio Well Status			Well Status			
29. Disposition of Ga	SOLD	l, vented, etc.	)							
Show all importa	is Zones (Include Aqui nt zones of porosity ar epth interval tested, c	nd contents t					31. Formation (Lo	og) Markers		
Formation	Тор	Во	ottom	Descr	iptions, Contents, etc	<b>C.</b>		Name		Тор
							Hermosa Paradox "A Paradox "B Top of Salt Base of Salt Molas Mississippi Quray TD	t		Meas. Depth  2576' 4203' 4431' 4500' 8169' 8289' 8308' 8816' 8853'
	rks (include plugging	procedure):								
33. Circle enclosed	attachments:									
1. Electrical/M	echanical Logs (1 full	set req'd.)		2. Geologic	Report	3. DST Repor	t	4. Directional	Survey	
5. Sundry Noti	ce for plugging and co	ement verifica	ation	6. Core Anal	ysis	7. Other:	***************************************		1	
34. I hereby certify	that the foregoing and	l attached info	ormation is co	mplete and corr	ect as determined fro	om all available re	cords (see attached in	structions)*		
Name (please pr	int)	Sandy O	cker	(m) 1		Title	Engineering 1	[ech		- AND STATE OF THE
Signature	K	<u> </u>	<u> </u>	Selec	-	Date	10/4/00			
	on 1001 and Title 43 U						e to any department o	agency of the Un	ited	

.





### Tom Brown, Inc.

555 17th Street, Suite 1850

Denver

80202-3918

Phone:

(303) 260-5058

Rig Rel Date:

Fax:

APICode: 43-037-16251

(303) 260-5007

ISBON D 89

Completion Chronological Report

Well User ID: 272655

Well Name: LISBON D 89

AFE#: C00U069

Operator: TOM BROWN, INC.

WI: 0.958345 NRI 0.8162352

NESE Loc:

SAN JUAN, UT

STR: 9 -30S - 24E

Field: LISBON

County:

Contractor: KEY WELL SERVICE

AFE Type: Workover

Total Depth: 0

ft.

Spud Date: Comp Date:

PBTD: 0

ft.

**Completions Detail Report** 

Date: 5/7/2000

Activity: Rigging Up

Days On Completion: 1

Page 1 of 3

Rpt Summary: MIRU

Report Detail: MIRU SITP 800#, bleed off tbg, ND wellhead, NU BOP, release pkr. POOH w/pkr & tbg SDFN.

Date: 5/8/2000

Activity: SDFWE

Days On Completion: 2

Rpt Summary: SDFW

Report Detail: SDFW

Date: 5/9/2000

Activity: Squeeze Perfs

Days On Completion: 3

Rpt Summary: Squeez Perfs.

Report Detail: SICP -0# RIH & set cmt retainer @ 8448'. PU & RIH w/stringer & tbg. String into retainer est. rate of 2.2 BPM @

400# load backside w/80 bbls press to 200#, press bled off to 0 in less than one min Mix & pump 125 sx 50/50

poz & addivitives dn. tbg. Squeezed 20 sx into perfs below retainer

(8460-66', 8472-81' & 8486-96'), pressure up to 1700#, stung out of retainer. POOH 20 stands, squeeze remaining cement into upper perfs (8388-8404' & 8414-20'). Finial press 1500#. POOH w/tbg, SDFN.

Date: 5/10/2000

Activity: Drill out cmt

Days On Completion: 4

Rpt Summary: Drill out cmt

Report Detail: Rig rep, 3 hrs, PU 4 5/8" bit, RIH and tag cmt @ 8270'+/-, RU power swivel and pmp, DO cmt to 8440'+/-, press

test perf to 700#, bled off to 200# in 10 mins, roll hole 2/2% KCL wtr POOH w/tbg, SDFN.

Date: 5/11/2000

Activity: Perf & Acid

Days On Completion: 5

Rpt Summary: Perferate/acidize/swab

Report Detail: RH & perf 8314' - 8340', 8388' - 8418' w/4 spf, 23 gram charges 90 degree phasing. (Note WL PBTD 8438'.) RIH

w/tbg & pkr to 8255', WO Halliburton 4 1/2 hrs. RU & acidize down tbg w/3000 gal 15% SWIC acid & additives. Avg. rate 5 BPM, Avg press 4000 #, ISIP 850 #. Bleed off press. RU & swabbed well, would flow 5-10 min after

each swab run. Swab/ Flow 2 1/2 hrs recovered 40 BF, BLTRW - 80.

Date: 5/12/2000

Activity: Flow to Sales

Days On Completion: 6

Rpt Summary: Flow to sales.

Report Detail: SITP 800# bled off press made 3 swab runs, well kicked off, put on 32/64" ck after 4 hrs. press 275#, Put on

20/64" ck after 4 hrs press 600#. SDFN recovered 48 BF. BLTRW - 32.

Date: 5/13/2000

Activity: On Production

Days On Completion: 7

Rpt Summary:

Report Detail: SITP 1100#, 170 BOP, pump 15 bbls dn. Tbg. NU wellhead. RU & swab well back on. Put on production.

Producton tbg 264 jts 2 3/8", tbg 8234. Seating nipple 1. Baker model "R " pkr 6. KB 14. Pkr set @ w/20000#

8255. Note: Tbg hanger leaking. BLTRW - 40.



#### Tom Brown, Inc.

Compretion Chron Report

555 17th Street, Suite 1850

CO 80202-3918

Phone: (303) 260-5058

Fax: (303) 260-5007

LISBON D 89

Completion Chronological Report

Well User ID: 272655

Well Name: LISBON D 89

AFE#: C00U069

Operator: TOM BROWN, INC.

Loc: NESE

**STR**: 9 -30S - 24E

County: SAN JUAN, UT

APICode: 43-037-16251

Field: LISBON

Contractor: KEY WELL SERVICE Spud Date:

AFE Type: Workover

Total Depth: 0

ft.

WI: 0.958345 NRI 0.8162352

Comp Date:

Rig Rel Date:

PBTD: 0

Page 3 of 3

ft.

5/11/2000	Mississipian	Open	8314	8340	4
5/11/2000	Mississipian	Open	8388	8418	4

FORM 9	STATE OF U		;	5. Lease Designati	on and Serial No.		
	NOTICES AND RE			6. If Indian, Allotte	e or Tribe Name		
	ON FOR PERMIT TO DRILL O			7. Unit Agreement	t Name		
1. Type of Weli	☐ Gas Well	Other		8. Well Name and	Number		
2. Name of Operator: EnCa		Contact: Phone:	Jane Washburn 720/876-5431	9. API Well Numb	per		
	o. nth Street, Suite 1700,	Denver, CO	80202	10. Field and Pool,	or Exploratory Area		
4. Location of Well Footages:	SEE ATTACHE	D LIST OF W	RLLS	County:			
QQ, Sec T,R,M:		D EIST OF W		State:			
	APPROPRIATE BOX(ES	) TO INDICATE					
	TICE OF INTENT ubmit in Duplicate)			UBSEQUENT REF ubmit Original Form			
Abandon	New Constru	ıction	Abandon*	womin Original PUIII	New Construction		
Repair Casing					Pull or Aiter Casing		
Change Plans	Recomplete		☐ Repair Casing ☐ Change Plans		Recomplete		
Convert to Injection	☐ Reperforate☐ Vent or Flan	_	Convert to Injection		Reperforate Vent or Flare		
Fracture Treat or Addize	Water Shut-		Fracture Treat or Acidi	ze	Water Shut-Off		
☐ Multiple Completion ☐ Other		O.,	☑ Water Shite Off				
	ahaah			Change of Operato	or		
Approximate date work will	start	<del></del>	Date of work completion Report results of Multiple Completion		fferent reservoirs		
			on WELL COMPLETION OR RE	= = = = = = = = = = = = = = = = = = =			
12. Describe Proposed or completed Ope If the proposal is to deepen directions Attack the Bond under which the work following completion of the involved o testing has been completed. Final Abs determined that the site is ready for fix	Ily or recomplete horizontally, give sult will be performed or provide the Bono perations. If the operation results in a andonment Notices shall be filed only a	osurface locations and mea d No. on file with the BLM multiple completion or rec	sured and true vertical depths of all p I/BIA. Required subsequent reports completion in a new interval, A form	pertinent markers and zones, shall be filed within 30 days 3160-4 shall be filed once			
It is, th	N 9885 erger of Tom Brown, I erefore, requested that	nc. with EnCar	of all properties on the				
from T	om Brown, Inc. to En	Cana Oil & Gas	s (USA) Inc.		RECEIVED		
					JAN 2 / 2005		
					DIV. OF OIL, GAS & MINING		
Name (Printed/Typed)  Jane Washbu  Signature	um ,	Date	ions Engineering Tec	h			
	A BOWELL	1 0	1/24/2005				
(This space for State use on	iy <i>)</i>						

APPROVED <u>2134105</u>

CC

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

#### tom brown to encana.xls

well name	sec	twsp	rng	api	entity	lease	well	stat	flag	unit name	lease num	qtr qtr	td md	d apd	op no
BIG INDIAN 36-42	36	290S	240E	4303731827		State	GW	APD			ST-UT-37067	SESW			N9885
FEDERAL 14-18	18	250S	060E	4301530060	436	Federal	NA	PA			UTU-69447	SWSW			N9885
NW USA D-1 (B-624)	24	300S	240E	4303716516	99990	Federal	WD	Α			UTU-070034	NENW			N9885
FEDERAL 15-25	25	290S	230E	4303730317	4776	Federal	GW	S			UTU-986	SWSE			N9885
BIG INDIAN 35-24	35	290S	240E	4303731829	14409	Federal	GW	DRL	С		UTU-077077	SENE			N9885
BIG INDIAN 27-34	27	290S	240E	4303731828		Federal	GW	APD	С		N9885				
BIG INDIAN UNIT 1	33	290S	240E	4303716219	8122	Federal	OW	S		BIG INDIAN	UTSL-067131	SENE			N9885
BIG INDIAN 4	14	300S	250E	4303716221	8124	Federal	GW	TA		BIG INDIAN	UTSL-089097	SWSW			N9885
BIG INDIAN 34-11	34	290S	240E	4303731818	14004	Federal	D	PA	С	BIG INDIAN	UTU-014905	NWNW			N9885
												1			
BULL HORN U 10-43	10	300S	250E	4303731831	14393	Federal	GW	DRL	C	BULL HORN	UT-73190	SWSE			N9885
													1		<u> </u>
LISBON B-615	15	300S	240E	4303715123	8123	Federal	OW	P		LISBON	UTU-09179	NENW			N98
LISBON FED 2-21F	21			4303715768	<del></del>	~~~~	GW				UTU-094674	SENW			N9882
LISBON B912	12	300S	240E	4303715769	8123		<del></del>	S		LISBON	UTU-06922	SESW			N9885
LISBON A-713A	13			4303716236	8123	Federal	GW	PA		LISBON	UTSL-070034	SWNW			N9885
LISBON A-715	15	300S	240E	4303716237	8123	Federal	WD	Α		LISBON	UTU-020691A	SWNW			N9885
LISBON B-613	13	300S	240E	4303716240	8123	Federal	OW	S		LISBON	UTSL-070034	NENW			N9885
LISBON C-69	09		240E	4303716245	8123	Federal	OW			LISBON	UTU-09179	NWNE			N9885
LISBON C-94	04		240E	4303716247	<u> </u>	Federal		S		LISBON	UTU-66582	SWSE			N9885
LISBON UNIT D-84	04		240E	4303716250		Federal	ow			LISBON	UTU-015445	NESE			N9885
LISBON D-89	09		240E	4303716251		Federal	ow			LISBON	UTU-015445	NESE			N9885
NW LISBON USA B-1 (B-614)	14		240E	4303716468	<del></del>	Federal	ow			LISBON	UTSL-070008A	NENW			N9885
NW LISBON USA A-2 (D-810)	10		240E	4303716471		Federal	GW			LISBON	UTU-14903	NESE			N9885
LISBON B-84	04	<u> </u>	240E	4303730054		Federal	OW			LISBON	UTU-09179	NESW			N9885
LISBON B-814	14	<u> </u>	240E	4303730082		Federal	OW			LISBON	UTSL-070008A	NESW			N9885
LISBON C-99	09		240E	4303730693	<del></del>	Federal	OW			LISBON	UTU-09179	SWSE			N9885
LISBON B-94	04			4303730695		Federal	OW			LISBON	UTU-015445	SESW			N9885
LISBON C-910 I	10		240E	4303731805		Federal		PA		LISBON	UTU-0141903	SWSE			N98
LISBON D-616	16		240E	4303715049		State	ow			LISBON	ML-13692	NENE	9120	9120	N9885
LISBON B-616	16			4303716242		State	OW			LISBON	ML-8366	NESW	8689		N9885
BELCO ST 4 (LISBON B-816)	16	<del></del>	240E	4303716244		State	WD	<u> </u>		LISBON	ML-8366	NESW	8730		N9885
LISBON UNIT D-716	16		240E	4303731034		State	ow	<del> </del>		LISBON	ML-13692	SENE	8794		N9885
LISBON U B-610	10	300S	240E	4303716469	8123	Federal	ow	P		LISBON (MCCRACKEN)	UTU-014903	NENW			N9885
LISBON U B-610		300S		4303716469		Federal				LISBON (MCCRACKEN)		NENW			N9885
LISBON U D-610	10			4303730694			GW			LISBON (MCCRACKEN)		NENE			N9885
LISBON UNIT A-911	11			4303731014		Federal				LISBON (MCCRACKEN)		SWSW			N9885
LISBON C-910	10			4303731323	<del></del>		OW			LISBON (MCCRACKEN)		SWSE			N9885
LISBON B-614A	14			4303731351			ow			LISBON (MCCRACKEN)		NENW			N9885
LISBON B-810	10			4303731433			ow		-	LISBON (MCCRACKEN)		NESW			N9885
				4303731817	- 7.0		ow			LISBON (MCCRACKEN)		1	<del> </del>		
LISBON (MCCRACKEN) A-610				4303731821		Federal	•	_	_	LISBON (MCCRACKEN)			<u> </u>		



PAGE 1

#### The First State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"TBI PIPELINE COMPANY", A DELAWARE CORPORATION,
"TBI WEST VIRGINIA, INC.", A DELAWARE CORPORATION,
"TOM BROWN, INC.", A DELAWARE CORPORATION,

WITH AND INTO "ENCANA OIL & GAS (USA) INC." UNDER THE NAME

OF "ENCANA OIL & GAS (USA) INC.", A CORPORATION ORGANIZED AND

EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED

AND FILED IN THIS OFFICE THE TWENTY-SECOND DAY OF DECEMBER, A.D.

2004, AT 6:15 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE EFFECTIVE DATE OF THE AFORESAID CERTIFICATE OF MERGER IS THE FIRST DAY OF JANUARY, A.D. 2005.

A FILED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS.

Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 3584585

Variet Smith Hindson

DATE: 12-29-04

2137895 8100M

040934710

State of Delaware
Secretary of State
Division of Corporations
Delivered 06:15 PM 12/22/2004
FILED 06:15 PM 12/22/2004
SRV 040934710 - 2137895 FILE

#### STATE OF DELAWARE CERTIFICATE OF MERGER OF DOMESTIC CORPORATIONS

Pursuant to Title 8, Section 251(c) of the Delaware General Corporation Law, the undersigned corporation executed the following Certificate of Merger:

FIRST: The name of the surviving corporation is EnCana Oil & Gas (USA) Inc., and the names and jurisdictions of the corporations being merged into this surviving corporation are as follows:

Name
Tom Brown, Inc.
TBI Pipeline Company
TBI West Virginia, Inc.

<u>Jurisdiction of Incorporation</u>
Delaware corporation
Delaware corporation
Delaware corporation

SECOND: The Agreement and Plan of Merger has been approved, adopted, certified, executed and acknowledged by each of the constituent corporations.

THIRD: The name of the surviving corporation is EnCana Oil & Gas (USA) Inc., a Delaware corporation.

FOURTH: The Certificate of Incorporation of the surviving corporation shall be its Certificate of Incorporation.

FIFTH: The merger is to become effective on January 1, 2005.

SIXTH: The Agreement and Plan of Merger is on file at 950 17th Street, Suite 2600, Denver, Colorado 80202, the place of business of the surviving corporation.

SEVENTH: A copy of the Agreement and Plan of Merger will be furnished by the surviving corporation on request, without cost, to any stockholder of the constituent corporations.

IN WITNESS WHEREOF, said surviving corporation has caused this certificate to be signed by an authorized officer, the 17th day of December, A.D., 2004.

ENCANA OIL & GAS (USA) INC.

Mary A. Viviano Secretary

#### **OPERATOR CHANGE WORKSHEET**

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

#### X Change of Name

#### Merger

The operator of the well(s) listed below has	changed,	effectiv	e:	មានមកស្តាស់ 15 1912 	1	/1/2005	· ·		
FROM: (Old Operator):				<b>TO:</b> ( New O	perator):				
N9885-Tom Brown, Inc.				N2175-EnCan	•	(USA) Inc.			
555 17th St, Suite 1850				370 17th St, Suite 1700					
Denver, CO 80202					r, CO 80202	• •			
Phone: 1-(720) 876-5157				Phone: 1-(720	•				
	No.			Unit:	1010-2000	1.19	SBON		
	110.			UIII		11)	22014		
WELL(S)	long	(T) \$ \$ 7 %	DNO	LADI NO	ENTITY	LEAGE	WEI I	INVEL 2	
NAME	SEC	1 WN	KING	API NO		LEASE	WELL	WELL	
LISBON C-94	04	300S	240E	4303716247	NO 8123	TYPE Federal	TYPE OW	STATUS S	
LISBON UNIT D-84	04			4303716247		Federal	low	P	
LISBON B-84	04	300S		4303716230		Federal	low	S	
LISBON B-84 LISBON B-94	04	300S		4303730034		Federal	low	S	
LISBON C-69	04	300S		4303730693		Federal	low	S	
LISBON C-69 LISBON D-89	09	300S		4303716243		Federal	low	P	
LISBON C-99	09		240E 240E	4303716231		Federal	ow	P	
NW LISBON USA A-2 (D-810)	10	300S		4303730693		Federal	GW	P	
LISBON C-910 I	10	300S		4303716471		Federal	D	PA	
LISBON C-9101 LISBON B912	12		240E 240E	4303731803		Federal	ow	S	
LISBON A-713A	13		240E	4303713769		Federal	GW	PA	
LISBON A-713A LISBON B-613	13	300S		4303716236		Federal	OW	S	
NW LISBON USA B-1 (B-614)	14	<u></u>	240E 240E	4303716240		Federal	ow	P	
LISBON USA B-1 (B-614)	14		240E	4303716468		Federal	ow	S	
LISBON B-615	15			4303730082		Federal	ow	P	
LISBON A-715	15			4303715123		Federal	WD	A	
NW USA D-1 (B-624)	24			4303716237		Federal	WD	A	
NW USA D-1 (D-024)	24	3003	240E	4303/10310	77790	1. Euelai	TWD	A	
	1								
OPERATOR CHANGES DOCUMI Enter date after each listed item is complete 1. (R649-8-10) Sundry or legal documentati 2. (R649-8-10) Sundry or legal documentati	ed on was rec on was rec	eived f eived f	rom the	NEW operato	r on:	1/27/200 1/27/200	5	2/22/2005	
3. The new company was checked on the <b>De</b>	-	of Col			_			2/23/2005	
4. Is the new operator registered in the State			YES	Business Num	iber:	053175-01	<del>-</del>		
5. If <b>NO</b> , the operator was contacted contact	iea on:								
62 (P640-0 2)Wests Management Planter L. I.	een roos	ad on:		In PLACE					
6a. (R649-9-2) Waste Management Plan has b				n/a	_				
od. inspections of LA PA state/fee well sites	complete o	ITT.		n/a					

7. Federal and Indian Lease Wells: The BLM and or the or operator change for all wells listed on Federal or Indian leases	<del>-</del>
8. Federal and Indian Units:  The BLM or BIA has approved the successor of unit operator for	for wells listed on:n/a
<ol> <li>Federal and Indian Communization Agreements ( The BLM or BIA has approved the operator for all wells listed</li> </ol>	
10. Underground Injection Control ("UIC") The Inject, for the enhanced/secondary recovery unit/project for the v	Division has approved UIC Form 5, <b>Transfer of Authority to</b> water disposal well(s) listed on:
DATA ENTRY:	
1. Changes entered in the Oil and Gas Database on:	2/24/2005
2. Changes have been entered on the Monthly Operator Change S	Spread Sheet on: <u>2/24/2005</u>
3. Bond information entered in RBDMS on:	2/24/2005
4. Fee/State wells attached to bond in RBDMS on:	2/24/2005
5. Injection Projects to new operator in RBDMS on:	2/24/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on:	<b>n/a</b>
FEDERAL WELL(S) BOND VERIFICATION:	
1. Federal well(s) covered by Bond Number:	<u>UT1005</u>
INDIAN WELL(S) BOND VERIFICATION:	
1. Indian well(s) covered by Bond Number:	<u></u>
FEE & STATE WELL(S) BOND VERIFICATION: 1. (R649-3-1) The NEW operator of any fee well(s) listed covered to the state of th	by Bond Number RLB0007875
2. The <b>FORMER</b> operator has requested a release of liability from the Division sent response by letter on:	their bond on: n/a n/a
LEASE INTEREST OWNER NOTIFICATION: 3. (R649-2-10) The FORMER operator of the fee wells has been co- of their responsibility to notify all interest owners of this change of	
COMMENTS: Merger and rider of bond from Tom Brown, Inc.	

#### Division of Oil, Gas and Mining

## OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)			Operator Na	ame Chan	ge/Merger					
The operator of the well(s) listed below has changed	l, effective	:	Operator Name Change/Merger 5/14/2010							
FROM: (Old Operator): N2175-EnCana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202			TO: ( New Operator): N3670-Patara Oil & Gas, LLC 333 Clay Street, Suite 3960 Houston, TX 77002							
Phone: 1 (303) 623-2300			Phone: 1 (713) 357-7171							
CA No.			Unit:	LISBON						
WELL NAME	SEC TW	'N RNG		ENTITY	LEASE TYPE		WELL			
SEE ATTACHED		1		NO		TYPE	STATUS			
OPERATOR CHANGES DOCUMENTAT Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was re-	eceived fro	m the F(	DRMER operate	or on:	5/11/2010		<u> </u>			
2. (R649-8-10) Sundry or legal documentation was re	ceived fro	m the NI	EW operator on:	:	5/11/2010	_				
3. The new company was checked on the <b>Departmen</b>	t of Com				atabase on:	_	5/11/2010			
4a. Is the new operator registered in the State of Utah		I	Business Numbe		7655540-0161	_				
5a. (R649-9-2)Waste Management Plan has been received.			*	* requested						
5b. Inspections of LA PA state/fee well sites complete			*	* requested	1 9/27/10					
5c. Reports current for Production/Disposition & Sund			ok	_						
6. Federal and Indian Lease Wells: The BLM a	and or the	BIA has	approved the me	erger, name	change,					
or operator change for all wells listed on Federal or 7. <b>Federal and Indian Units:</b>	r Indian lea	ases on:		BLM	not yet	BIA	<del></del>			
	•				•					
The BLM or BIA has approved the successor of 8. Federal and Indian Communization Agree			ells listed on:		6/28/2010 & 9/	2/2010				
The BLM or BIA has approved the operator for a					,					
9. Underground Injection Control ("UIC")	III wells lis Division b	as appr	n a CA on:	4 5 Tuon of	n/a	-				
Inject, for the enhanced/secondary recovery unit/pi	roject for t	as appro	disposal walka	liotod and	er of Authority		0/0010			
angeony for the eminiscensecondary recovery uniturn	roject for t	ne water	disposai wen(s)	isted on:			9/2010 B-816 only			
DATA ENTRY:						Lisbon	D-010 only			
1. Changes entered in the Oil and Gas Database on:			9/14/2010							
2. Changes have been entered on the Monthly Opera	tor Chang	ge Sprea	d Sheet on:		9/14/2010					
3. Bond information entered in RBDMS on:			9/14/2010			-				
4. Fee/State wells attached to bond in RBDMS on:			9/14/2010	•						
5. Injection Projects to new operator in RBDMS on:	DD 5.	,	9/14/2010	•						
<ol><li>Receipt of Acceptance of Drilling Procedures for A BOND VERIFICATION:</li></ol>	PD/New c	n:		5/11/2010						
Federal well(s) covered by Bond Number:			T. (TET) 0.00 1.00							
2. Indian well(s) covered by Bond Number:		•	UTB000428	•						
3a. (R649-3-1) The <b>NEW</b> operator of any state/fee we				oer	RLB0013207 & B006008					
3b. The FORMER operator has requested a release of	liability fr	om their	bond on:	not yet		•				
LEASE INTEREST OWNER NOTIFICAT	ION:		•							
4. (R649-2-10) The <b>NEW</b> operator of the fee wells has	been conta	acted and	informed by a	letter from t	he Division					
of their responsibility to notify all interest owners of	this chang	ge on:	•	n/a						
COMMENTS:										

#### STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

	DIVISION OF OIL, GAS AND MI	MING		5. LEASE DESIGNATION AND SERAL NUMBER:
SUNDR	Y NOTICES AND REPORTS	S ON WEL	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill drill horizontal	new wells, significantly deepen existing wells below cur laterals. Use APPLICATION FOR PERMIT TO DRILL I	rrent bottom-hole dep	th, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL		om or such propose	410.	8. WELL NAME and NUMBER:
2. NAME OF OPERATOR: ENCANA OIL & GAS (US	(A) INC. N3/75			9. API NUMBER:
3. ADDRESS OF OPERATOR: 370 17th Street, Suite 1700		80202	PHONE NUMBER: (303) 623-2300	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See A	attached List			COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RAI	NGE, MERIDIAN:			STATE: UTAH
11. CHECK APP	ROPRIATE BOXES TO INDICAT	E NATURE	OF NOTICE, REPO	RT. OR OTHER DATA
TYPE OF SUBMISSION			YPE OF ACTION	,
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONS	TRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	✓ OPERATOR	CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND	ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACI	<	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	=	ON (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS		ION OF WELL SITE	
	CONVERT WELL TYPE		TE - DIFFERENT FORMATION	OTHER:
	OMPLETED OPERATIONS. Clearly show all p			
Effective May 4, 2010 Pa operations and is designated as the control of the contr	tara Oil & Gas LLC, 333 Clay Streated as agent operator for the sub	eet, Suite 396 ject wells on	60, Houston, TX 7700 the attached list.	02, will take over completions and
Bond coverage for all actions. Pending. RLB 0	vities will be covered by Patara's 013307 +B 00600	BLM Statew	ide Oil & Gas Bond N	lo. UTB000428 and UDOGM Bond
$\sim$ $\sim$	n. M. Kincannon, Vice-President		iness Development	N3670
Signature / NC	le de la constante de la const	_ Date		
•		•		
NAME (PLEASE PRINT) Ricardo D	). Gallegos	TiTL	E Attorney-in-Fact	
$\mathcal{A}\mathcal{D}$	0			
SIGNATURE	<i>J. y</i>	DAT	5/4/2010	
(This space for State use only)				
pass for state ass only)	0 1			

(5/2000)

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

May 11 2010 ER

DIV. OF OIL, GAS & MINING

#### ENCANA O-G (N2175) to PATARA O-G (N3670) effective May 4, 2010 LISBON UNIT

well_name	sec	twp	rng	api	entity	lease	well	stat	C
LISBON D-616	16	300S	240E	4303715049	8123	State	OW	S	
LISBON B-615	15	300S	240E	4303715123	8123	Federal	OW	P	
LISBON B912	12	300S	240E	4303715769	8123	Federal	OW	S	
LISBON A-715	15	300S	240E	4303716237	8123	Federal	<sub>wD</sub>	I	L
LISBON B-613	13	300S	240E	4303716240	8123	Federal	ow	S	
LISBON B-616	16	300S	240E	4303716242	8123	State	OW	S	
BELCO ST 4 (LISBON B-816)	16	300S	240E	4303716244	8123	State	WD	A	
LISBON C-69	09	300S	240E	4303716245	8123	Federal	OW	S	
LISBON C-94	04	300S	240E	4303716247	8123	Federal	OW	S	
LISBON UNIT D-84	04	300S	240E	4303716250	8123	Federal	OW	P	
LISBON D-89	09	300S	240E	4303716251	8123	Federal	OW	S	
NW LISBON USA A-2 (D-810)	10	300S	240E	4303716471	8123	Federal	GW	P	
LISBON B-84	04	300S	240E	4303730054	8123	Federal	OW	S	
LISBON B-814	14	300S	240E	4303730082	8123	Federal	WD	Α	**********
LISBON C-99	09	300S	240E	4303730693	8123	Federal	OW	S	
LISBON B-94	04	300S	240E	4303730695	8123	Federal	OW	S	
LISBON UNIT A-911	11	300S	240E	4303731014	8123	Federal	GW	P	
LISBON UNIT D-716	16	300S	240E	4303731034	8123	State	OW	S	
LISBON C-910	10	300S	240E	4303731323	8123	Federal	OW	S	
LISBON B-614A	14	300S	240E	4303731351	8123	Federal	OW	S	
LISBON B-810	10	300S	240E	4303731433	8123	Federal	OW	P	



### United States Department of the Interior



#### **BUREAU OF LAND MANAGEMENT** Utah State Office

P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov/ut/st/en.html

IN REPLY REFER TO 3180 UT-922

June 28, 2010

David M. Laramie Patara Oil & Gas. LLC 621 17<sup>th</sup> Street, Suite 1345 Denver, CO 80293

Re:

Successor Operator Lisbon Unit, UTU63037O

San Juan County, Utah

Dear Mr. Laramie:

On June 25, 2010, we received an indenture dated May 4, 2010, whereby EnCana Oil & Gas (USA), Inc. resigned as Unit Operator and Patara Oil & Gas, LLC was designated as Successor Unit Operator for the Lisbon Unit, San Juan County, Utah. The indenture was executed by both parties and the signatory parties (working interest owners) have complied with Sections 5 and 6 of the unit agreement.

The instrument is hereby approved effective June 28, 2010. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Lisbon Unit Agreement.

Your statewide oil and gas BLM Bond No. UTB000428 will be used to cover unit operations.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate Federal offices, with one copy returned herewith.

If you have any questions, contact Leslie Wilcken of this office at (801) 539-4112.

Sincerely,

/s/ Roger L. Bankert

JUL 0 6 2010

Roger L. Bankert Chief, Branch of Minerals

RECEIVED

Enclosure

DIV. OF OIL, GAS & MINING

# Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)			Operator Na	me Chan	ge/Merger		
The operator of the well(s) listed below has change	ged, effectiv	e:			11/1/2012		
FROM: (Old Operator): N3670- Patara Oil & Gas, LLC 600 17th Street, Suite 1900S Denver, CO 80202			TO: ( New On N3645- CCI Pa 600 17th Street Denver, CO 80	uradox Upst , Suite 1900			
Phone: 1 (303) 825-0685			Phone: 1 (303)	825-0685			•
CA No.			Unit:	Lisbon			
	SEC TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List							
OPERATOR CHANGES DOCUMENTA Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was 2. (R649-8-10) Sundry or legal documentation was 3. The new company was checked on the <b>Departn</b>	s received fr	om the	NEW operator	on:	1/23/2013 2/7/2013 5 Database on:		2/12/2013
4a. Is the new operator registered in the State of U	tah:		Business Numb		8523441-0161	_	2/12/2015
<ul> <li>5a. (R649-9-2)Waste Management Plan has been recently</li> <li>5b. Inspections of LA PA state/fee well sites complete.</li> <li>5c. Reports current for Production/Disposition &amp; State/fee</li> <li>6. Federal and Indian Lease Wells: The BLI</li> </ul>	ete on: undries on: M and or the	e BIA l	Not Yet $\frac{N/A}{2/12/2013}$ has approved the	merger, na	me change,		
or operator change for all wells listed on Federa	l or Indian l	eases o	on:	BLM	Not Yet	BIA	N/A
<ol> <li>Federal and Indian Units:         <ul> <li>The BLM or BIA has approved the successor</li> </ul> </li> <li>Federal and Indian Communization Agr         <ul> <li>The BLM or BIA has approved the operator for</li> </ul> </li> <li>Underground Injection Control ("UIC")</li> </ol>	reements ( for all wells l Division	"CA" listed w has ap	): vithin a CA on: oproved UIC Fo	orm 5 Tran	Not Yet  N/A  asfer of Author	rity to	
Inject, for the enhanced/secondary recovery uni	it/project for	the wa	ater disposal wel	l(s) listed o	n:	2/6/2013	
<ol> <li>Changes entered in the Oil and Gas Database of Changes have been entered on the Monthly Op</li> <li>Bond information entered in RBDMS on:</li> <li>Fee/State wells attached to bond in RBDMS on:</li> <li>Injection Projects to new operator in RBDMS on</li> <li>Receipt of Acceptance of Drilling Procedures for</li> </ol>	erator Cha n:		2/12/2013 pread Sheet on: 2/7/2013 2/12/2013 N/A	2/4/2013	2/12/2013		
BOND VERIFICATION:					•		
<ol> <li>Federal well(s) covered by Bond Number:</li> <li>Indian well(s) covered by Bond Number:</li> <li>(R649-3-1) The NEW operator of any state/fee</li> <li>The FORMER operator has requested a release</li> </ol>				imber N/A	105865922		
LEASE INTEREST OWNER NOTIFIC. 4. (R649-2-10) The NEW operator of the fee wells of their responsibility to notify all interest owner COMMENTS:	has been co			y a letter fro	om the Division	· · · · · · · · · · · · · · · · · · ·	

#### Patara Oil Gas, LLC (N3670) to CCI Paradox Upstream, LLC (N3945 Effective 11/1/2012 Lisbon Unit

XX7 11 X 7						Lease	Well	Well
Well Name	Section	TWN	RNG	API Number	Entity	Type	Type	Status
BELCO ST 4 (LISBON B-816)	16	300S	240E	4303716244		State	WD	A
LISBON B-814	14	300S	240E	4303730082	8123	Federal	WD	A
LISBON A-715	15	300S	240E	4303716237	8123	Federal	WD	I
LISBON B-613	13	300S	240E	4303716240		Federal	OW	P
NW LISBON USA A-2 (D-810)	10	300S	240E	4303716471	8123/9740		GW	P
LISBON UNIT A-911	11	300S	240E	4303731014		Federal	GW	P
LISBON B-614A	14	300S	240E	4303731351		Federal	OW	P
LISBON B-810	10	300S	240E	4303731433		Federal		P
LISBON B-615	15	300S	240E	4303715123		Federal	OW	S
LISBON B912	12	300S	240E	4303715769		Federal	OW	S
LISBON C-69	09	300S	240E	4303716245		Federal	OW	<u>s</u>
LISBON C-94	04	300S	240E	4303716247				S
LISBON UNIT D-84	04	300S	240E	4303716250		Federal		S
LISBON D-89	09	300S	240E	4303716251		Federal		S
LISBON B-84	04		240E	4303730054		Federal		S
LISBON C-99	09		240E	4303730693	· · · · · · · · · · · · · · · · · · ·			S I
LISBON B-94	04		240E	4303730695				S S
LISBON C-910	10		240E	4303731323				S S
	<u> </u>		52	.505751525	0123	rederai	UW	3

#### RECEIVED

JAN 23 2013

STATE OF UTAH FORM 9 DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING DIV. OF OIL, GAS & MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. n/a 1. TYPE OF WELL 8. WELL NAME and NUMBER; **OTHER Multiple Well Transfer** OIL WELL GAS WELL Multiple 2. NAME OF OPERATOR 9. API NUMBER: Patara Oil & Gas LLC n/a 3. ADDRESS OF OPERATOR: 10. FIELD AND POOL, OR WILDCAT: 600 17th St. Ste. 1900S STATE CO 7IP 80202 Denver (303) 825-0685 4. LOCATION OF WELL FOOTAGES AT SURFACE: n/a COUNTY: San Juan, UT QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE **UTAH** CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF SUBMISSION TYPE OF ACTION **ACIDIZE** DEEPEN REPERFORATE CURRENT FORMATION NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start: CASING REPAIR **NEW CONSTRUCTION** TEMPORARILY ABANDON CHANGE TO PREVIOUS PLANS **OPERATOR CHANGE TUBING REPAIR CHANGE TUBING** PLUG AND ABANDON VENT OR FLARE  $\mathbf{Z}$ SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: 11/1/2012 CONVERT WELL TYPE **RECOMPLETE - DIFFERENT FORMATION** 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Patara Oil & Gas LLC (Patara) hereby requests the transfer of operating rights and responsibilities for the subject wells, listed herein, to the new owner/operator of the assets, being effective November 1, 2012; CCI Paradox Upstream LLC (CCI). Please see Exhibit I for a detailed list of upstream assets considered for transfer. Patara midstream assets will be transferred via a separate letter, enclosed. Christopher A. Noonan Regulations & Production Reporting Supervisor NAME (PLEASE PRINT) SIGNATURE DATE

(This space for State use only)

APPROVED

FEB 1 2 2013

E.V. OIL GAS & MINING 34 Rachel Meding

(See Instructions on Reverse Side)

STATE OF UTAH

1	DEPARTMENT OF NATURAL RESOURDIVISION OF OIL, GAS AND MI			1 .	SE DESIGNATION AND SERIAL NUMBER:
SUNDRY	NOTICES AND REPORTS	S ON WE	LLS	1 .	DIAN, ALLOTTEE OR TRIBE NAME:
•				n/a	or CA AGREEMENT NAME:
Do not use this form for proposals to drill n drill horizontal la	new wells, significantly deepen existing wells below cur aterals. Use APPLICATION FOR PERMIT TO DRILL for	rent bottom-hole de form for such propo	epth, reenter plugged wells, or to sals.	n/a	O ON NOW TRANSFER I MAIRING
1. TYPE OF WELL OIL WELL	GAS WELL OTHER	Multiple Wel	l Transfer	8. WEI - Mult	L NAME and NUMBER:
2. NAME OF OPERATOR:	0 1 0 0 115			9. API	NUMBER:
CCI Paradox Upstream LL  3. ADDRESS OF OPERATOR:	-c N3945	·	Tours in a peo	n/a	
	y Denver STATE CO ZIP	,80202	PHONE NUMBER: (303) 825-0685	n/a	LD AND POOL, OR WILDCAT:
4. LOCATION OF WELL					
FOOTAGES AT SURFACE: <b>N/a</b>				COUNT	y: San Juan, UT
QTR/QTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN:			STATE	UTAH
11. CHECK APPI	ROPRIATE BOXES TO INDICAT	E NATURE	OF NOTICE, REP	ORT, O	R OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
NOTICE OF INTENT	ACIDIZE	DEEPEN			REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTUR	E TREAT		SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CON	ISTRUCTION		TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS		OR CHANGE		TUBING REPAIR
SUBSEQUENT REPORT	CHANGE TUBING		DABANDON		VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BAC			WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	<u></u>	TION (START/RESUME)		WATER SHUT-OFF
11/1/2012	COMMINGLE PRODUCING FORMATIONS  CONVERT WELL TYPE	-	ATION OF WELL SITE	. L	OTHER:
	] hand		LETE - DIFFERENT FORMATIO	·····	
	OMPLETED OPERATIONS. Clearly show all p				
listed herein, to the new o	LC (CCI), hereby requests the tra wner/operator of the assets, CCI Gas LLC (Patara) prior to sale.	insfer of ope , being effer	erating rights and re ctive November 1, 2	sponsib 2012. Th	ilities for the subject wells, e assets were previously
Please see Exhibit I for a via a separate letter, enclo	detailed list of upstream assets c	onsidered f	or transfer. Patara r	nidstrea	m assets will be transferred
via a separate letter, effor	Joeu.				
Bond Number					
BLM: 1058659					
State: 105869	として				
NAME (PLEASE PRINT) Christoph	er A. Noonan	TI	TLE Regulations &	Product	ion Reporting Supervisor
SIGNATURE		D,	ATE 2/6/2012	•	
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(5/2000)

FEB 1 2 2013

(See Instructions on Reverse Side)

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Div. of Oil. Gas & Mining

### Exhibit I

#### BLM Form 3160-5 Transfer of Operator Utah Form 9 Transfer of Operator

#### State of Utah Upstream Assets

#### 01/09/2013

					Well					Township-
	API Well Number	Operator	Well Name	Well Status	Туре	Field Name	County	Qtr/Qtr	Section	Range)
		PATARA OIL								
1	43-037-15049-00-00	& GAS LLC	LISBON D-616	Shut-In	Oil Well	LISBON	SAN JUAN	NENE	16	30S-24E 1
		PATARA OIL								
٦	43-037-15123-00-00	& GAS LLC	LISBON B-615	Producing	Oil Well	LISBON	SAN JUAN	NENW	15	30S-24E ?
	,	PATARA OIL								
1	43-037-15769-00-00	& GAS LLC	LISBON B912	Shut-In	Oil Well	LISBON	SAN JUAN	SESW	12	30S-24E <sup>3</sup>
-	,	PATARA OIL								1 1
4	43-037-16219-00-00	& GAS LLC	BIG INDIAN UNIT 1	Shut-in	Oil Well	BIG INDIAN (MADISON)	SAN JUAN	SENE	33	29S-24E
		PATARA OIL			Gas					
Y	43-037-16221-00-00	& GAS LLC	BIG INDIAN 4	Shut-In	Well	BIG INDIAN (HERMOSA)	SAN JUAN	swsw	14	30S-25E 🗦
					Water					
		PATARA OIL			Disposal					· *
4	43-037-16237-00-00	& GAS LLC	LISBON A-715	Inactive	Well	LISBON	SAN JUAN	SWNW	15	30S-24E
		PATARA OIL								_
1	43-037-16240-00-00	& GAS LLC	LISBON B-613	Shut-In	Oil Well	LISBON	SAN JUAN	NENW	13	30S-24E 7
		PATARA OIL								٠
1	43-037-16242-00-00	& GAS LLC	LISBON B-616	Shut-In	Oil Well	LISBON	SAN JUAN	NESW	16	30S-24E
					Water					
		PATARA OIL	BELCO ST 4		Disposal					9
1	43-037-16244-00-00	& GAS LLC	(LISBON B-816)	Active	Well	LISBON	SAN JUAN	NESW	16	30S-24E
	/	PATARA OIL								{#
	43-037-16245-00-00	& GAS LLC	LISBON C-69	Shut-In	Oil Well	LISBON	SAN JUAN	NWNE	9	30S-24E

Į		PATARA OIL						T		
4	43-037-16247-00-00	& GAS LLC	LISBON C-94	Shut-In	Oil Well	LISBON	SAN JUAN	SWSE	4	30S-24E 1
		PATARA OIL								1
<b>-</b>	43-037-16250-00-00	& GAS LLC	LISBON UNIT D-84	Shut-In	Oil Well	LISBON	SAN JUAN	NESE	. 4	30S-24E p
		PATARA OIL								
1	43-037-16251-00-00	& GAS LLC	LISBON D-89	Shut-In	Oil Well	LISBON	SAN JUAN	NESE	9	30S-24E B
		PATARA OIL								
L	43-037-16469-00-00	& GAS LLC	LISBON U B-610	Producing	Oil Well	LISBON	SAN JUAN	NENW	10	30S-24E <sup>U</sup>
		PATARA OIL	NW LISBON USA A-		Gas					
_	43-037-16471-00-00	& GAS LLC	2 (D-810)	Producing	Well	LISBON	SAN JUAN	NESE	10	30S-24E ≤
		PATARA OIL								a.
L	43-037-30054-00-00	& GAS LLC	LISBON B-84	Shut-In	Oil Well	LISBON	SAN JUAN	NESW	4	30S-24E 5
				İ	Water					7
	42 027 20002 00 00	PATARA OIL	LICEON DOM		Disposal					
-	43-037-30082-00-00	& GAS LLC	LISBON B-814	Active	Well	LISBON	SAN JUAN	NESW	14	30S-24E
	42 027 20247 00 00	PATARA OIL	FEDERAL 4F 2F	Chart In	Gas	WILCON CANNON		CLASE	٥٥	200 225 8
-	43-037-30317-00-00	& GAS LLC	FEDERAL 15-25	Shut-In	Well	WILSON CANYON	SAN JUAN	SWSE	25	29S-23E <sup>6</sup>
	43-037-30693-00-00	PATARA OIL & GAS LLC	LISBON C-99	Shut-In	Oil Well	LISBON	CANULIAN	CVACE	9	30S-24E
$\vdash$	45-057-50095-00-00	PATARA OIL	LISBON C-99	Shut-in	Gas	LISBON	SAN JUAN	SWSE	9	305-24E
	43-037-30694-00-00	& GAS LLC	LISBON U D-610	Shut-In	Well	LISBON	SAN JUAN	NENE	10	30S-24E <sup>၁</sup> ္
$\vdash$	43-037-30034-00-00	PATARA OIL	LISBON O D-010	Silutin	AACII	LISBON	SANJUAN	INCINC	10	303-24L
	43-037-30695-00-00	& GAS LLC	LISBON B-94	Shut-In	Oil Well	LISBON	SAN JUAN	SESW	4	30S-24E
-		PATARA OIL			Gas		57111757111	020	,	
	43-037-31014-00-00	& GAS LLC	LISBON UNIT A-911	Producing	Well	LISBON	SAN JUAN	swsw	11	30S-24E ⊋
r		PATARA OIL		0						3
	43-037-31034-00-00	& GAS LLC	LISBON UNIT D-716	Shut-In	Oil Well	LISBON	SAN JUAN	SENE	16	30S-24E
		PATARA OIL								<u>\</u>
	43-037-31323-00-00	& GAS LLC	LISBON C-910	Shut-In	Oil Well	LISBON	SAN JUAN	SWSE	10	30S-24E
	·	PATARA OIL								5
	43-037-31351-00-00	& GAS LLC	LISBON B-614A	Shut-In	Oil Well	LISBON	SAN JUAN	NENW	14	30S-24E
		PATARA OIL								V
	43-037-31433-00-00	& GAS LLC	LISBON B-810	Producing	Oil Well	LISBON	SAN JUAN	NESW	10	30S-24E

	PATARA OIL			Gas					
43-037-31829-00-00	& GAS LLC	BIG INDIAN 35-24	Shut-In	Well	SOUTH PINE RIDGE	SAN JUAN	SENE	35	29S-24E 7
	PATARA OIL	BULL HORN U 10-		Gas					
43-037-31831-00-00	& GAS LLC	43	Producing	Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWSE	10	30S-25E
	PATARA OIL	MIDDLE MESA ST		Gas					
43-037-31838-00-00	& GAS LLC	36-14-29-24	Producing	Well	SOUTH PINE RIDGE	SAN JUAN	NENE	36	29S-24E <sup>©</sup>
	PATARA OIL	BULL HORN FED 9-		Gas					
43-037-31843-00-00	& GAS LLC	14-30-25	Producing	Well	BIG INDIAN (HERMOSA)	SAN JUAN	NENE	9	30S-25E <sup>₹</sup> ◊
	PATARA OIL	BULL HORN FED		Gas					_
43-037-31848-00-00	& GAS LLC	15-14-30-25	Producing	Well	BIG INDIAN (HERMOSA)	SAN JUAN	NENE	15	30S-25E \
	PATARA OIL	BULL HORN FED		Gas					2
43-037-31849-00-00	& GAS LLC	10-21-30-25	Producing	Well	BIG INDIAN (HERMOSA)	SAN JUAN	NWSW	10	30S-25E
	PATARA OIL	BIG INDIAN FED 14-		Gas					3
43-037-31850-00-00	& GAS LLC	21-30-25	Producing	Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWNW	14	30S-25E
	PATARA OIL	MIDDLE MESA FED		Gas					4
43-037-31853-00-00	& GAS LLC	5-6-30-25	Producing	Well	SOUTH PINE RIDGE	SAN JUAN	LOT6	5	30S-25E
	PATARA OIL	MIDDLE MESA FED		Gas					S
43-037-31854-00-00	& GAS LLC	31-31-29-25	Producing	Well	SOUTH PINE RIDGE	SAN JUAN	NWSW	31	29S-25E
	PATARA OIL	MIDDLE MESA ST		Gas	-				Ĺ
43-037-31855-00-00	& GAS LLC	36-12-29-24	Shut-In	Well	SOUTH PINE RIDGE	SAN JUAN	NENW	36	29S-24E
	PATARA OIL	MIDDLE MESA ST		Gas					7
43-037-31856-00-00	& GAS LLC	36-24-29-24	Producing	Well	SOUTH PINE RIDGE	SAN JUAN	SENE	36	29S-24E
	PATARA OIL	BIG INDIAN FED 15-		Gas					Ŷ
43-037-31859-00-00	& GAS LLC	24-30-25	Shut-In	Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWNW	14	30S-25E
·	PATARA OIL	BIG INDIAN FED 14-		Gas					9
43-037-31860-00-00	& GAS LLC	42-30-25	Producing	Well	BIG INDIAN (HERMOSA)	SAN JUAN	SESW	14	30S-25E
	PATARA OIL	BULL HORN FED		Gas					40
43-037-31861-00-00	& GAS LLC	10-42-30-25	Shut-In	Well	BIG INDIAN (HERMOSA)	SAN JUAN	SESW	10	30S-25E
	PATARA OIL	BULL HORN FED		Gas					1
43-037-31864-00-00	& GAS LLC	10-31-30-25	Producing	Well	BIG INDIAN (HERMOSA)	SAN JUAN	NWSW	10	30S-25E \
	PATARA OIL	MIDDLE MESA ST		Gas					2
43-037-31877-00-00	& GAS LLC	36-12B-29-24	Producing	Well	SOUTH PINE RIDGE	SAN JUAN	NENW	36	29S-24E

	PATARA OIL	MIDDLE MESA ST		Gas					
43-037-31878-00-00	& GAS LLC	36-24B-29-24	Producing	Well	SOUTH PINE RIDGE	SAN JUAN	SENE	36	29S-24E →
	PATARA OIL	BIG INDIAN FED 15-		Gas					
43-037-31883-00-00	& GAS LLC	24B-30-25	Shut-In	Well	BIG INDIAN (HERMOSA)	SAN JUAN	SWNW	14	30S-25E <sup>4</sup>
			Approved						
			permit (APD);						5
	PATARA OIL	BIG INDIAN FED 23-	not yet	Gas					
43-037-31884-00-00	& GAS LLC	13B-30-25	spudded	Well	BIG INDIAN (HERMOSA)	SAN JUAN	NWNE	23	30S-25E
			Approved						
			permit (APD);						6
	PATARA OIL	BIG INDIAN FED 23-	not yet	Gas					
43-037-31885-00-00	& GAS LLC	13-30-25	spudded	Well	BIG INDIAN (HERMOSA)	SAN JUAN	NWNE	23	30S-25E
	PATARA OIL	BULL HORN FED		Gas					7
43-037-31891-00-00	& GAS LLC	15-13-30-25	Producing	Well	BIG INDIAN (HERMOSA)	SAN JUAN	NENE	15	30S-25E
			Approved						
			permit (APD);						8
	PATARA OIL	MIDDLE MESA FED	not yet	Gas					
43-037-31893-00-00	& GAS LLC	30-41-29-25	spudded	Well	UNDESIGNATED	SAN JUAN	SWSW	30	29S-25E
			Spudded						
			(Drilling						9
			commenced:						
	PATARA OIL	MIDDLE MESA FED	Not yet	Gas					
43-037-31897-00-00	& GAS LLC	5-10-30-25	completed)	Well	SOUTH PINE RIDGE	SAN JUAN	LT10	5	30S-25E
			Approved						
			permit (APD);		]				50
	PATARA OIL	MIDDLE MESA FED	not yet	Gas					
43-037-31901-00-00	& GAS LLC	25-43-29-24	spudded	Well	UNDESIGNATED	SAN JUAN	SWSE	25	29S-24E
	PATARA OIL	MIDDLE MESA FED		Gas					
43-037-31902-00-00	& GAS LLC	25-41-29-24	Producing	Well	SOUTH PINE RIDGE	SAN JUAN	SWSW	25	29S-24E
	PATARA OIL	MIDDLE MESA FED		Gas					7
43-037-31903-00-00	& GAS LLC	25-31-29-24	Producing	Well	SOUTH PINE RIDGE	SAN JUAN	NWSW	25	29S-24E
	PATARA OIL	MIDDLE MESA FED		Gas					3
43-037-31904-00-00	& GAS LLC	26-34-29-24	Producing	Well	SOUTH PINE RIDGE	SAN JUAN	NESW	26	29S-24E

			Approved						V
	DATABA OU	MIDDLE MESA FED	permit (APD);	Gas					i i
42 027 21005 00 00	PATARA OIL	26-23-29-24	not yet	Well	LINDESIGNATED	CANLUIAN	CVANIE	20	205 245
43-037-31905-00-00	& GAS LLC		spudded	Gas	UNDESIGNATED	SAN JUAN	SWNE	26	29S-24E
43-037-31906-00-00	PATARA OIL & GAS LLC	MIDDLE MESA FED 31-44-29-25	Producing	Well	SOUTH PINE RIDGE	CANLILIANI	CECE	21	29S-25E 5
45-057-51900-00-00		MIDDLE MESA FED	Producing	Gas	SOUTH PINE RIDGE	SAN JUAN	SESE	31	293-25E
43-037-31907-00-00	PATARA OIL & GAS LLC	31-33-29-25	Producing	Well	SOUTH PINE RIDGE	CANLILIAN	NIMICE	24	29S-25E '
43-037-31907-00-00	& GAS LLC	31-33-29-25	-	weii	SOUTH PINE RIDGE	SAN JUAN	NWSE	31	295-25E
			Approved						ļ "
	DATABAOU	MIDDLE MESA FED	permit (APD);	Gas					<b>'</b>
42 027 21000 00 00	PATARA OIL & GAS LLC	31-22-29-25	not yet	Well	SOUTH PINE RIDGE	CANLILIANI	CENDA	21	200 255
43-037-31909-00-00	& GAS LLC	31-22-29-25	spudded	ven	SOUTH PINE RIDGE	SAN JUAN	SENW	31	29S-25E
			Approved						8
	PATARA OIL	MIDDLE MESA FED	permit (APD);	Can					
43-037-31910-00-00	& GAS LLC	31-11-29-25	not yet spudded	Gas Well	SOUTH PINE RIDGE	SAN JUAN	NWNW	21	205 255
45-057-51910-00-00	PATARA OIL	21-11-29-23	'	Gas	3001H PINE KIDGE	SANJUAN	INVVINVV	31	29S-25E
43-037-50008-00-00	& GAS LLC	CISCO STATE 36-13	Temporarily- Abandoned	Well	WILDCAT	SAN JUAN	NWNE	36	31S-24E
45-057-50006-00-00	PATARA OIL	MIDDLE MESA FED	Abandoned	Gas	WILDCAT	SANJUAN	INVVIVE	30	313-246
42 027 50010 00 00	& GAS LLC	4-20-30-25	Droducing	Well	SOUTH PINE RIDGE	CANILLAN	CLAVALLAV	4	200 255 60
43-037-50010-00-00	& GAS LLC	4-20-30-23	Producing	weii	SOUTH PINE RIDGE	SAN JUAN	SWNW	4	30S-25E
	DATABAGU		Returned						(
42 027 50012 00 00	PATARA OIL & GAS LLC	Lisbon 11-32MC	APD	Oil Well	LINDECICNIATED	CANLULAN	CLAVALE	44	200 245
43-037-50012-00-00	& GAS LLC	LISDON 11-32IVIC	(Unapproved)	Oii weii	UNDESIGNATED	SAN JUAN	SWNE	11	30S-24E
			Approved						2
	DATABA OU		permit (APD);						
42 027 50012 00 00	PATARA OIL	Lishon 14 11N4C	not yet	OilWall	LISBON	CANLULAN	ANA/ANA/		200 245
43-037-50013-00-00	& GAS LLC	Lisbon 14-11MC	spudded	Oil Well	LISBON	SAN JUAN	NWNW	14	30S-24E
			Approved						3
	DATADA OU		permit (APD);						
42 027 50014 00 00	PATARA OIL	Lisbon 10-44MC	not yet	OilWall	LISBON	CANLILIAN	NIVA/NIVA/	1.1	200 245
43-037-50014-00-00	& GAS LLC	LISDON 10-44IVIC	spudded	Oil Well	LISBON	SAN JUAN	NWNW	14	30S-24E

	·	Ţ				·		· 	T
			Approved						۱
	DATADA OII		permit (APD);				, ·		1
42 027 50015 00 00	PATARA OIL	Linkan 2 22NAC	not yet	O:LVA-II	LISPON	CANULAN	NECE	,	200 245
43-037-50015-00-00	& GAS LLC	Lisbon 3-32MC	spudded	Oil Well	LISBON	SAN JUAN	NESE	4	30S-24E
			Approved						
	PATARA OIL		permit (APD);						5
43-037-50016-00-00	& GAS LLC	Lisbon 11-33MC	not yet spudded	Oil Well	LISBON	SAN JUAN	NENW	14	30S-24E
43-037-30010-00-00	& GAS LLC	LISDOII II-55IVIC	Approved	Oil Well	LISBON	SANJUAN	NEINV	14	303-24E
			permit (APD);						_
	PATARA OIL		not yet	Gas					4
43-037-50017-00-00	& GAS LLC	Lisbon 11-21MC	spudded	Well	LISBON	SAN JUAN	NWSE	10	30S-24E
13 037 30017 00 00	Q 0/10 220	LISBOTT II ZITVIC	Approved	Wen	LISBOIN	JANJOAN	INVOL	10	303 Z-TL
			permit (APD);						
	PATARA OIL		not yet	:	·				7
43-037-50018-00-00	& GAS LLC	Lisbon 3-43MC	spudded	Oil Well	LISBON	SAN JUAN	SESE	3	30S-24E
			Spudded						
			(Drilling						8
			commenced:	ļ					
	PATARA OIL		Not yet						
43-037-50019-00-00	& GAS LLC	Lisbon 10-33MC	completed)	Oil Well	LISBON	SAN JUAN	NWSE	10	30S-24E
			Approved						
			permit (APD);						9
	PATARA OIL	Middle Mesa Fed	not yet	Gas					
43-037-50021-00-00	& GAS LLC	31-42-29-25	spudded	Well	SOUTH PINE RIDGE	SAN JUAN	SESW	31	29S-25E
:			Approved						
			permit (APD);	_					70
40 007 5000 00 00	PATARA OIL	Middle Mesa	not yet	Gas				_	
43-037-50026-00-00	& GAS LLC	Federal 5-8-30-25	spudded	Well	SOUTH PINE RIDGE	SAN JUAN	NENE	5	30S-25E

Sundry Number: 61494 API Well Number: 43037162510000

	STATE OF UTAH		FORM 9
I	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MINI		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-015445
SUNDR	RY NOTICES AND REPORTS C	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly d reenter plugged wells, or to drill horizon n for such proposals.		7.UNIT or CA AGREEMENT NAME: LISBON
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: LISBON D-89
2. NAME OF OPERATOR: CCI PARADOX UPSTREAM, I	TC		9. API NUMBER: 43037162510000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1900		PHONE NUMBER: 303 728-2222 Ext	9. FIELD and POOL or WILDCAT: LISBON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1618 FSL 1232 FEL			COUNTY: SAN JUAN
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NESE Section: 0	HP, RANGE, MERIDIAN: 9 Township: 30.0S Range: 24.0E Meridia	n: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN [	FRACTURE TREAT	NEW CONSTRUCTION
2/28/2015		PLUG AND ABANDON	PLUG BACK
	│	_	
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	L TEMPORARY ABANDON
 	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER: Pumping & Tubing Pressure
CCI Paradox Upstre the month of Fe attached spreads	COMPLETED OPERATIONS. Clearly show all am, LLC has gathered casing bruary 2015 for all shut-in we sheet. Subsequent monthly reg pressures with be submitted	& tubing pressures for ells, please see the eports of shut-in well	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 12, 2015
NAME (PLEASE PRINT) Ashley Noonan	PHONE NUMBE 303 728-2232	R TITLE Regulatory Analyst	
SIGNATURE	303 120-2232	DATE	
N/A		3/12/2015	

Utah CCI Paradox Upstream, LLC Shut- In Wells

Well Name	API	Casing Feb	Tubing Feb	Casing Mar	Tubing Mar	Casing Apr	Tubing Apr	Casing May	Tubing May	Casing Jun	Tubing Jun	Casing Jul	Tubing Jul	Casing Aug	Tubing Aug	Casing Sep	Tubing Sep	Casing Oct	Tubing Oct	Casing Nov	Tubing Nov	Casing Dec	Tubing Dec
BIG INDIAN UNIT 1	4303716219	480	2400	)																			+
BULL HORN U 10-43	4303731833	1 280	) 0	)																			
LISBON B-616	4303716242	2 40	) 40	)																			
LISBON B-84	4303730054	1 (	101	I.																			-
LISBON B912	4303715769	9 1100	60	)																			<u> </u>
LISBON B-94	4303730695	5 (	0 0	)																			
LISBON C-69	4303716245	5 180	810	n																			
LISBON C-910	4303731323	480	60	)																			+
LISBON C-94	4303716247	7 30	) 0	)																			<u> </u>
LISBON C-99	4303730693	3 20	1000	)																			
LISBON D-616	4303715049	9 (	) 15																				
LISBON D-716	4303731034	1 8	1160	)	1			-	1		1							1					+-
LISBON D-84	4303716250	) 480	) 60	)																			
LISBON D-89	4303716253	L 100	140																				
LISBON D-83	430371023.		140																				
FEDERAL 15-25	4303730317	380 Bottom/3300 Top	3300	)																			

Sundry Number: 62414 API Well Number: 43037162510000

			1
	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-015445
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly reenter plugged wells, or to drill horizo n for such proposals.		7.UNIT or CA AGREEMENT NAME: LISBON
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: LISBON D-89
2. NAME OF OPERATOR: CCI PARADOX UPSTREAM, I	TC		9. API NUMBER: 43037162510000
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1900	OS , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 728-2222 Ext	9. FIELD and POOL or WILDCAT: LISBON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1618 FSL 1232 FEL			COUNTY: SAN JUAN
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 9 Township: 30.0S Range: 24.0E Merid	ian: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
3/31/2015	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Date.		J SI TA STATUS EXTENSION	
	WILDCAT WELL DETERMINATION	OTHER	OTHER: Pumping & Tubing Pressure
CCI Paradox Upstre the month of March spreadsheet. Subs	completed operations. Clearly show eam, LLC has gathered casing 2015 for all shut-in wells, prequent monthly reports of sures with be submitted on	g & tubing pressures for please see the attached shut-in well casing and	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 08, 2015
NAME (PLEASE PRINT) Ashley Noonan	<b>PHONE NUMB</b> 303 728-2232	Regulatory Analyst	
SIGNATURE N/A		DATE 4/7/2015	

**Required Actions** 

CCI Paradox Upstream, LLC Shut- In Wells

Well Name	API	Casing Feb	Tubing Feb	Casing Mar	Tubing Mar	Casing Apr	Tubing Apr	Casing May	Tubing May	Casing Jun	Tubing Jun	Casing Jul		
BIG INDIAN UNIT 1	4303716219	480	2400	500	2400									
BULL HORN U 10-43	4303731831	280	0	220	0									
LISBON B-616	4303716242	40	40	24	20							<u> </u>		
LISBON B-84	4303730054	-4	101	4	100							<u> </u>		
LISBON B912	4303715769	1100	60	1125	60							<del>                                     </del>		
LISBON B-94	4303730695	0	0	0	0							<del> </del>		
LISBON C-69	4303716245	180	810	580	800							+		
LISBON C 040	4202724222	400		445	00									
LISBON C-910	4303731323	480	60	445	80									
LISBON C-94	4303716247	30	0	0	0									
LISBON C 54	4303710247	30												
LISBON C-99	4303730693	20	1000	45	1000									
LISBON D-616	4303715049	O	15	Rig	Rig									
LISBON D-716	4303731034	8	1160	0	0									
LISBON D-84	4303716250	480	60	560	550							<u> </u>		
LISBON D-89	4303716251	100	140	unable	unable									
		380 Bottom/3300												
FEDERAL 15-25	4303730317		3300	3300	3200									

Utah CCI Paradox Upstream, LLC Shut- In Wells

Nov	Dec	Dec
		1
		1
		<u> </u>

Sundry Number: 63346 API Well Number: 43037162510000

	STATE OF UTAH		FORM 9
1	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-015445
SUNDR	RY NOTICES AND REPORTS (	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly or reenter plugged wells, or to drill horizor n for such proposals.		7.UNIT or CA AGREEMENT NAME: LISBON
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: LISBON D-89
2. NAME OF OPERATOR: CCI PARADOX UPSTREAM, I	LLC		<b>9. API NUMBER:</b> 43037162510000
3. ADDRESS OF OPERATOR: 811 Main Street, Suite 350	0 , Houston, TX, 77002	PHONE NUMBER: 281 714-2949 Ext	9. FIELD and POOL or WILDCAT: LISBON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1618 FSL 1232 FEL			COUNTY: SAN JUAN
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 09 Township: 30.0S Range: 24.0E Meridia	an: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
4/30/2015	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Bute.		/	
	WILDCAT WELL DETERMINATION	▼ OTHER	OTHER: Pumping & Tubing Pressure
CCI Paradox Upstre the month of April spreadsheet. Subs	completed operations. Clearly show a eam, LLC has gathered casing 2015 for all shut-in wells, pla sequent monthly reports of s sures with be submitted on a	g & tubing pressures for ease see the attached hut-in well casing and	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 04, 2015
NAME (PLEASE PRINT) Ashley Noonan	<b>PHONE NUMBI</b> 720 319-6830	ER TITLE Regulatory Analyst	
SIGNATURE N/A		<b>DATE</b> 5/18/2015	

Sundry Number: 63346 API Well Number: 43037162510000

# Utah CCI Paradox Upstream, LLC Shut- In Wells

Well Name	АРІ	Casing Feb	Tubing Feb	Casing Mar	Tubing Mar	Casing Apr	Tubing Apr	Casing May	Tubing May	Casing Jun	Tubing Jun	Casing Jul	Tubing Jul	Casing Aug	Tubing Aug	Casing Sep	Tubing Sep	Casing Oct	Tubing Oct	Casing Nov	Tubing Nov	Casing Dec	Tubing Dec
BIG INDIAN UNIT 1	4303716219	480	2400	500	2400	520	2400																<b>_</b>
BULL HORN U 10-43	4303731831	. 280	) 0	220	0	220	0																
LISBON B-616	4303716242	40	40	24	20	p&a	p&a																-
LISBON B-84	4303730054	-4	101	. 4	100	-4	100																
LISBON B912	4303715769	1100	) 60	1125	60	1125	60																
LICRONIDOA	420272000	5																					
LISBON B-94	4303730695		0 0	, ,	0	0	0																+
LISBON C-69	4303716245	180	810	580	800	580	800																<u> </u>
LISBON C-910	4303731323	480	60	445	80	500	80																
LISBON C-94	4303716247	7 30	0	0 0	0	0	0																
LISBON C-99	4303730693	20	1000	45	1000	20	1000																+
LISBON D-616	4303715049	) (	15	Rig	Rig	p& a	p&a																
LISBON D-716	4303731034		3 1160	) (	0	new AIG	new AIG																
	.505,5105		1100		Ĭ												1						
LISBON D-84	4303716250	480	60	560	550	560	500																<u> </u>
LICONID OS	420274						222																
LISBON D-89	4303716251		140	<mark>unable</mark>	unable	700	325																
FEDERAL 15-25	4303730317	380 Bottom/3300 Top	3300	3300	3200	bottom / 3350	3300																

RECEIVED: May. 18, 2015

Sundry Number: 63829 API Well Number: 43037162510000

	STATE OF UTAH		FORM 9
I	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-015445
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.		7.UNIT or CA AGREEMENT NAME: LISBON
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: LISBON D-89
2. NAME OF OPERATOR: CCI PARADOX UPSTREAM, L	LC		9. API NUMBER: 43037162510000
3. ADDRESS OF OPERATOR: 811 Main Street, Suite 350	0 , Houston, TX, 77002	PHONE NUMBER: 281 714-2949 Ext	9. FIELD and POOL or WILDCAT: LISBON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1618 FSL 1232 FEL			COUNTY: SAN JUAN
QTR/QTR, SECTION, TOWNSH	<b>HIP, RANGE, MERIDIAN:</b> 9 Township: 30.0S Range: 24.0E Meri	dian: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
5/31/2015	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:			
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
DRILLING REPORT	TUBING REPAIR	☐ VENT OR FLARE ☐	WATER DISPOSAL
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER: Monthly casing and tubing p
CCI Paradox Upstre for the month of Mar spreadsheet. Subs	completed operations. Clearly show eam, LLC has gathered casi y 2015 for all shut-in wells, sequent monthly reports of sures will be submitted on	ing and tubing pressures please see the attached shut-in well casing and	Accepted by the
NAME (PLEASE PRINT) Ashley Noonan	<b>PHONE NUM</b> 720 319-6830	BER TITLE Regulatory Analyst	
SIGNATURE N/A		<b>DATE</b> 6/9/2015	

**Required Actions** 

CCI Paradox Upstream, LLC Shut- In Wells

			l		1	1	l	1	l	1	1
Well Name	API	Casing Jan	Tubing Jan	Casing Feb	Tubing Feb	Casing Mar	Tubing Mar	Casing Apr	Tubing Apr	Casing May	Tubing May
BIG INDIAN UNIT 1	4303716219			480	2400	500	2400	520	2400	500	2400
BULL HORN U 10-43	4303731831			280	0	220	0	220	0	218	0
LISBON B-616	4303716242	40	40	40	40	24	20	P&A	P&A	P&A	P&A
LISBON B-84	4303730054			-4	101	4	100	-4	100	-4	98
LISBON B912	4303715769			1100	60	1125	60	1125	60	1140	60
LISBON B-94	4303730695			0	0	0	0	0	0	0	0
LISBON C-69	4303716245			180	810	580	800	580	800	590	800
LISBON C-910	4303731323			480	60	445	80	500	80	510	85
LISBON C-94	4303716247			30	0	0	0	0	0	0	0
LISBON C-99	4303730693			20	1000	45	1000	20	1000	20	1000
LISBON D-616	4303715049			0	15	Rig	Rig	P&A	P&A	P&A	P&A
LISBON D-716	4303731034			8	1160	0	0	lnj	Inj	lnj	lnj
2.02.3.1.2.7.20	1333731034				1200						
LISBON D-84	4303716250			480	60	560	550	560	550	565	550
LISBON D-89	4303716251			100	140	unable	unable	100	325	375	375
FEDERAL 15-25	4303730317			380 Bottom/3300 Top	3300	3300		3350	3300	3400	3250

Required Actions

Utah CCI Paradox Upstream, LLC Shut- In Wells

2015 (	Casing/Tubin	g Pressure	1		1	1				1		1	1
Casing Jun	Tubing Jun	Casing Jul	Tubing Jul	Casing Aug	Tubing Aug	Casing Sep	Tubing Sep	Casing Oct	Tubing Oct	Casing Nov	Tubing Nov	Casing Dec	Tubing Dec